FILE NOTATIONS

Entered in NID File ..✓.....
Location Map Pinned ...✓....
Card Indexed ..✓.....

Checked by Chief ✓.....
Approval Letter .....
Disapproval Letter .....

COMPLETION DATA:
Date Well Completed 11/11/78
Location Inspected .....
SI OW.✓... WW..... TA.....
GW..... OS..... PA.....
Bond released
State or Fee Land .....

LOGS FILED

Driller's Log.....✓.....
Electric Logs (No.) .✓.....
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

Form 9-331C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1980' FNL & 660' FWL ($SW\frac{1}{4}NW\frac{1}{4}$)
At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.: U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash Unit

8. FARM OR LEASE NAME:

9. WELL NO.: 240 (12-36B)

10. FIELD AND POOL, OR WILDCAT: Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: S 36, T7S, R23E SLB&M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: ± 15 miles south and east from Jensen, Utah

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
1980'	40 ac spacing	40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
±1800'	5700	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): GR 5592

22. APPROX. DATE WORK WILL START*: March 18, 1978

23.

2

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

preventer program, if any.

24.

SIGNED E. T. Krysuik TITLE E. T. Krysuik Division Drlg. Supt. DATE 12/20/77

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY HB Hamer TITLE ENGINEER DATE NOV 14 1978

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

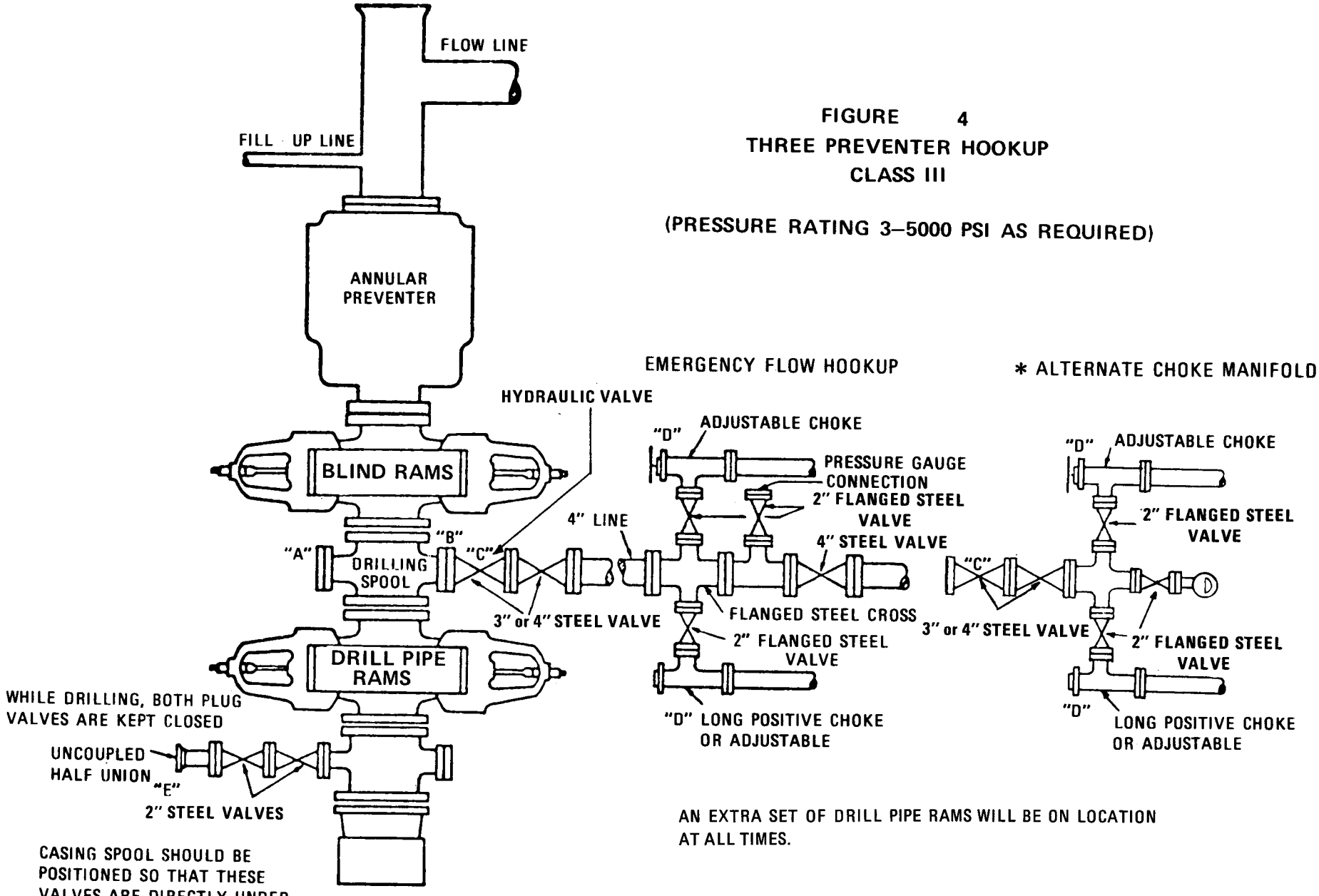
*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJEDT TO ROYALTY (NTL-4)

State O&G

FIGURE 4
THREE PREVENTER HOOKUP
CLASS III

(PRESSURE RATING 3–5000 PSI AS REQUIRED)



AN EXTRA SET OF DRILL PIPE RAMS WILL BE ON LOCATION AT ALL TIMES.

Chevron U.S.A. Inc.
ROCKY MTN. PRODUCTION DIVISION

Chevron U.S.A. Inc.

ROCKY MOUNTAIN PRODUCTION DIVISION

GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

A. FOR 8" AND LARGER BOP UNITS.
   1. HYDRIL 80 GALLON
   2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
   3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)

B. FOR 6" BOP UNITS
   1. HYDRIL 40 GALLON
   2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
   3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)

C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.

B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.

B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.

C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.

D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.

E. PREVENTERS ARE TO BE WELL BRACED.

F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.

G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.

H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

A. BLOWOUT PREVENTERS, KILL LINE, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.

B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.

C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.

D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

E. ALL B.O.P.E. TO BE OPERATED DAILY; BLIND RAMS ON TRIPS.

V. MISCELLANEOUS

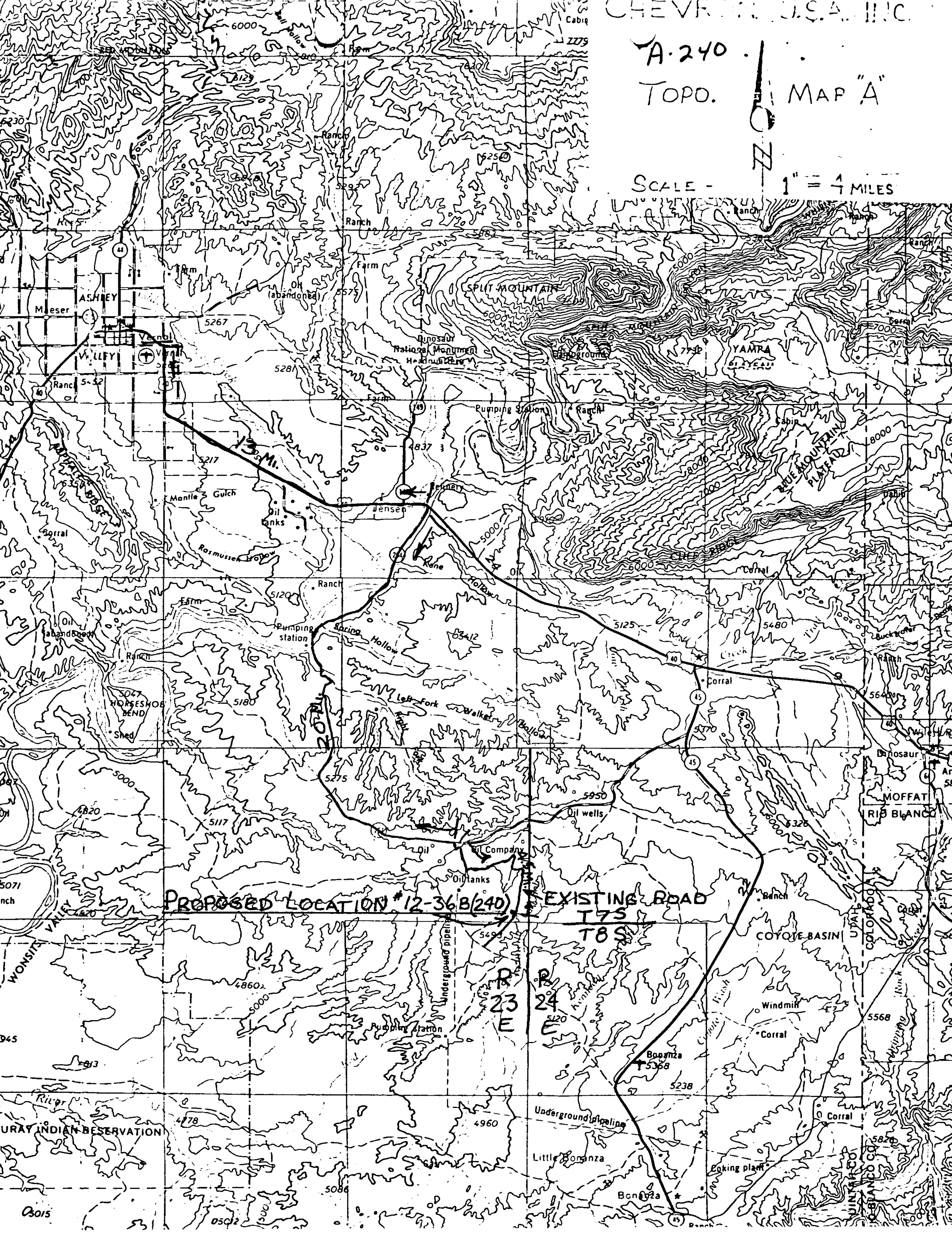
A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.

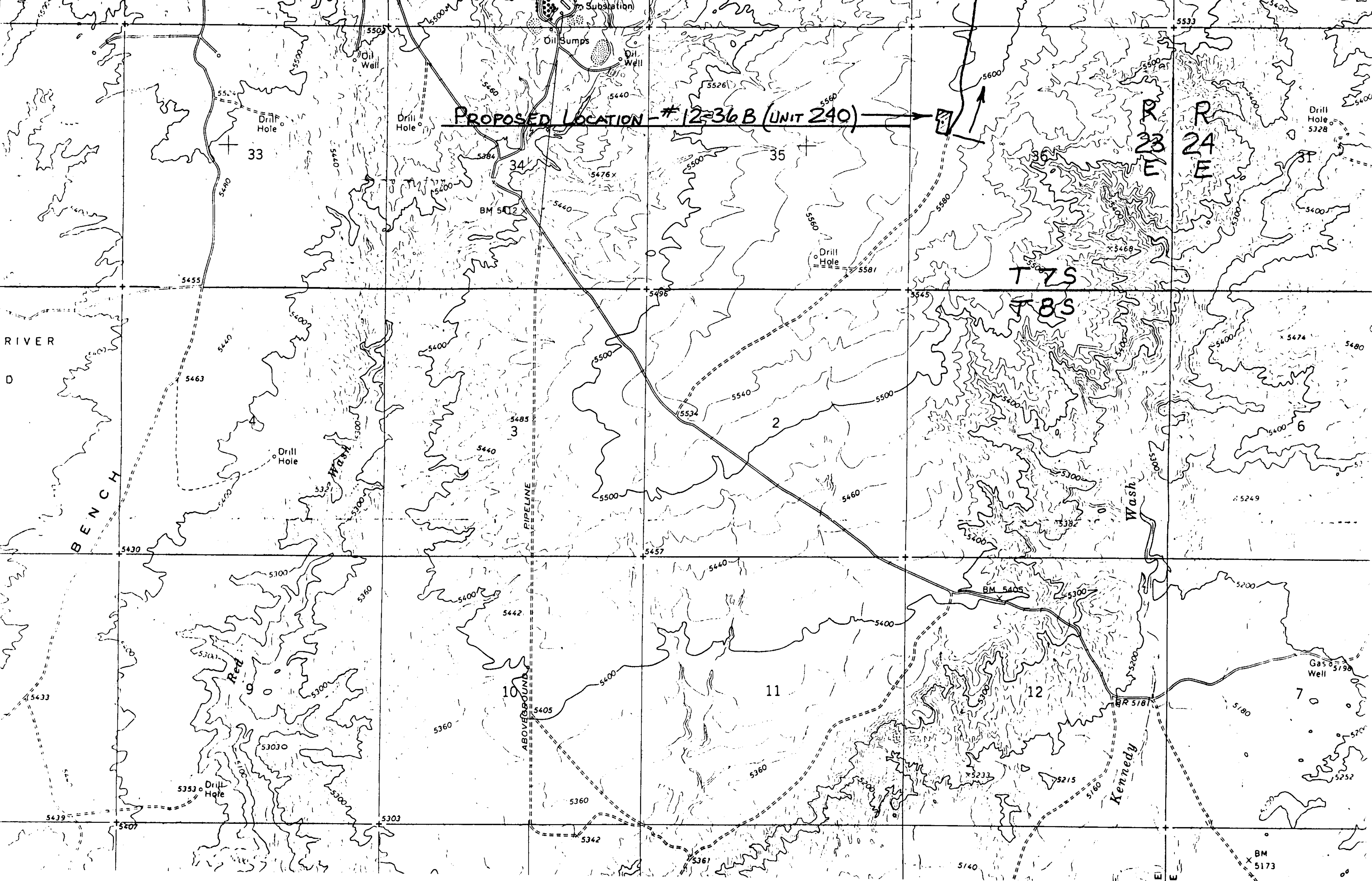
B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.

C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.

D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.

E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.


CHEVRON U.S.A. INC.
A-240
TOPO. MAP "A"
N
SCALE - 1" = 4 MILES
PROPOSED LOCATION #12-36B (240)
EXISTING ROAD
T7S
T8S
R 23 E
R 24 E
13 Mi.
20 Mi.
SPLIT MOUNTAIN
YAMPA PLATEAU
BLUE MOUNTAIN PLATEAU
Dinosaur National Monument Headquarters
Vernal
ASHLEY VALLEY
Maeser
Jensen
Refinery
Pumping station
Spring Hollow
Left Fork Walker Hollow
Kane Hollow
Rasmussen Hollow
Montle Gulch
Oil tanks
Oil Company
Oil wells
HORSESHOE BEND
COYOTE BASIN
Bonanza
Little Bonanza
Coking plant
Underground pipeline
Windmill
Corral
Ranch
Farm
MOFFAT
RIO BLANCO
UTAH
COLORADO
Dinosaur
OURAY INDIAN RESERVATION
WONSITS VALLEY



PROPOSED LOCATION - #12-36 B (UNIT 240)
R 23 E
R 24 E
T 7 S
T 8 S
Substation
Oil Sumps
Oil Well
Drill Hole
Gas Well
PIPELINE
ABOVEGROUND
RIVER
BENCH
Red Wash
Wash
Kennedy
BM 5412
BM 5405
BM 5173
BR 5181
33
34
35
36
31
4
3
2
1
6
9
10
11
12
7

CHEVRON U.S.A. INC.
UNIT 240 # 12-36B

A-240

TOPO. MAP "B"

SCALE - 1" = 2000'.

ROAD CLASSIFICATION

Secondary highway, all weather, hard surface

Light-duty road, all weather, improved surface

Unimproved road, fair or dry weather

State Route

EXISTING ROADS

RED WASH OIL AND GAS FIELD

Red Wash

Siddoways Reservoir

BENCH

DEADMAN

4 MILES

UTAH

Compressor Sta

Drill Hole

Oil Well

Gas Well

Oil Wells

Oil Sumps

Wash

Kennedy

PIPELINE

BOVEGROUND

BM 5636

16

15

14

13

21

22

23

24

28

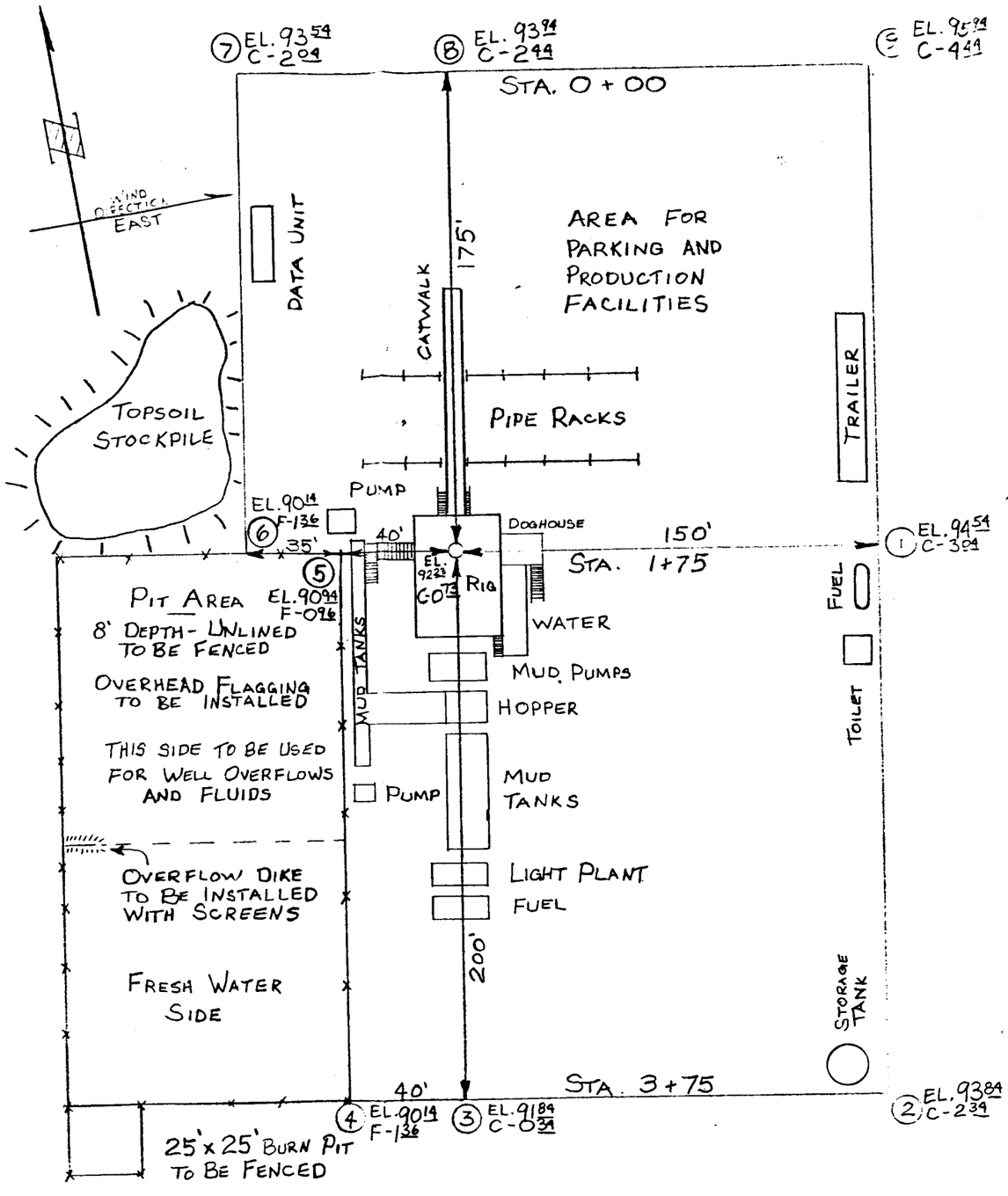
27

26

25

30

19



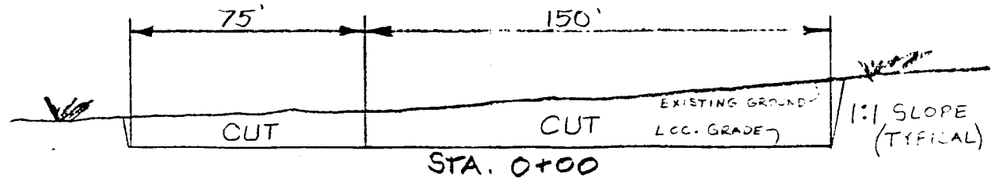
C-240

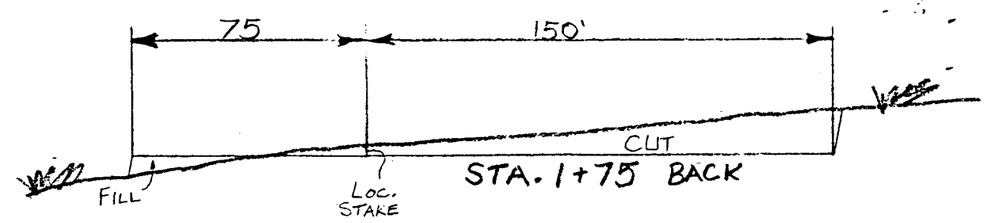
CHEVRON USA INC.

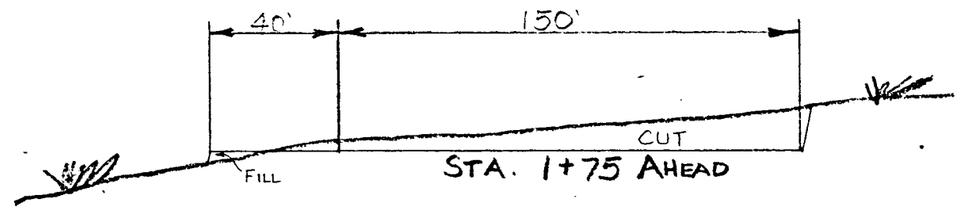
LOCATION LAYOUT

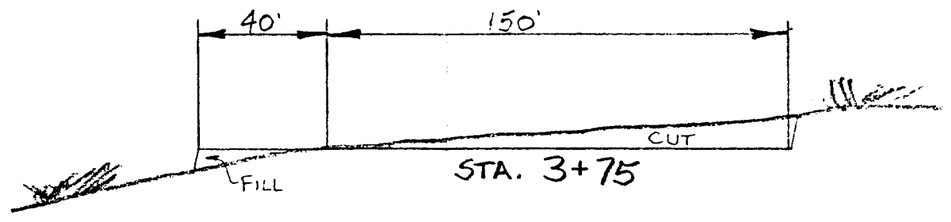
RED WASH UNIT 240 #12-36 B, SECTION 36
T7S, R23E, S.L.B. & M. UINTAH COUNTY, UTAH

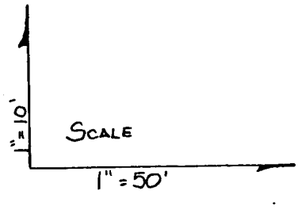
CROSS SECTIONS











APPROX. YARDAGES

CUT 5073 CU. YDS.
FILL 680 CU. YDS.


CHEVRON U.S.A. INC.
A-240
TOPO. MAP "A"
SCALE - 1" = 4 MILES
PROPOSED LOCATION #12-36B (240)
EXISTING ROAD
T7S
T8S
R 23 E
R 24 E
13 MI.
20 MI.
SPLIT MOUNTAIN
YAMPA PLATEAU
BLUE MOUNTAIN PLATEAU
Dinosaur National Monument Headquarters
Vernal
Ashley
Maeser
Jensen
Refinery
Pumping Station
Oil Company
Oil tanks
Oil wells
Horseshoe Bend
Coyote Basin
Bonanza
Little Bonanza
Underground pipeline
Coking plant
Windmill
Dinosaur
MOFFAT
RIO BLANCO
UTAH
COLORADO
UINTAH CO.
OURAY INDIAN RESERVATION
WONSITS VALLEY

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: DRILL [x] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [x] GAS WELL [ ] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME: Red Wash Unit

8. FARM OR LEASE NAME:

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

9. WELL NO.: 240 (12-36B)

3. ADDRESS OF OPERATOR: P. O. Box 599 Denver, Colorado 80201

10. FIELD AND POOL, OR WILDCAT: Red Wash-Green River

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1980' FNL & 660' FWL (SW¼NW¼)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

At proposed prod. zone

S 36, T7S, R23E SLB&M

RECEIVED DEC 1977 DIVISION OF OIL, GAS, & MINING

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: ± 15 miles south and east from Jensen, Utah

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
1980'	40 ac spacing	40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
±1800'	5700	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): GR 5592

22. APPROX. DATE WORK WILL START*: March 18, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300	To Surface
7-7/8"	5-1/2"	15.5#	TD	±450 sx

It is proposed to drill this development well to a depth of 5700' to test the Green River Formation.

Attachments:
Drilling Procedure
Certified Plat
Chevron Class III BOP Requirement
Multi-Point Surface Use Plan w/attachments

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 12/27/77
BY: C. B. Feight

3 - USGS
2 - State
1 - USGS-Vernal
3 - Partners
1 - ALF
1 - JCB
1 - DBB
1 - DLD
1 - Sec. 723
1 - File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED E. T. Krysuik TITLE E. T. Krysuik Division Drlg. Supt. DATE 12/20/77

(This space for Federal or State office use)

PERMIT NO. 43-047-30344 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

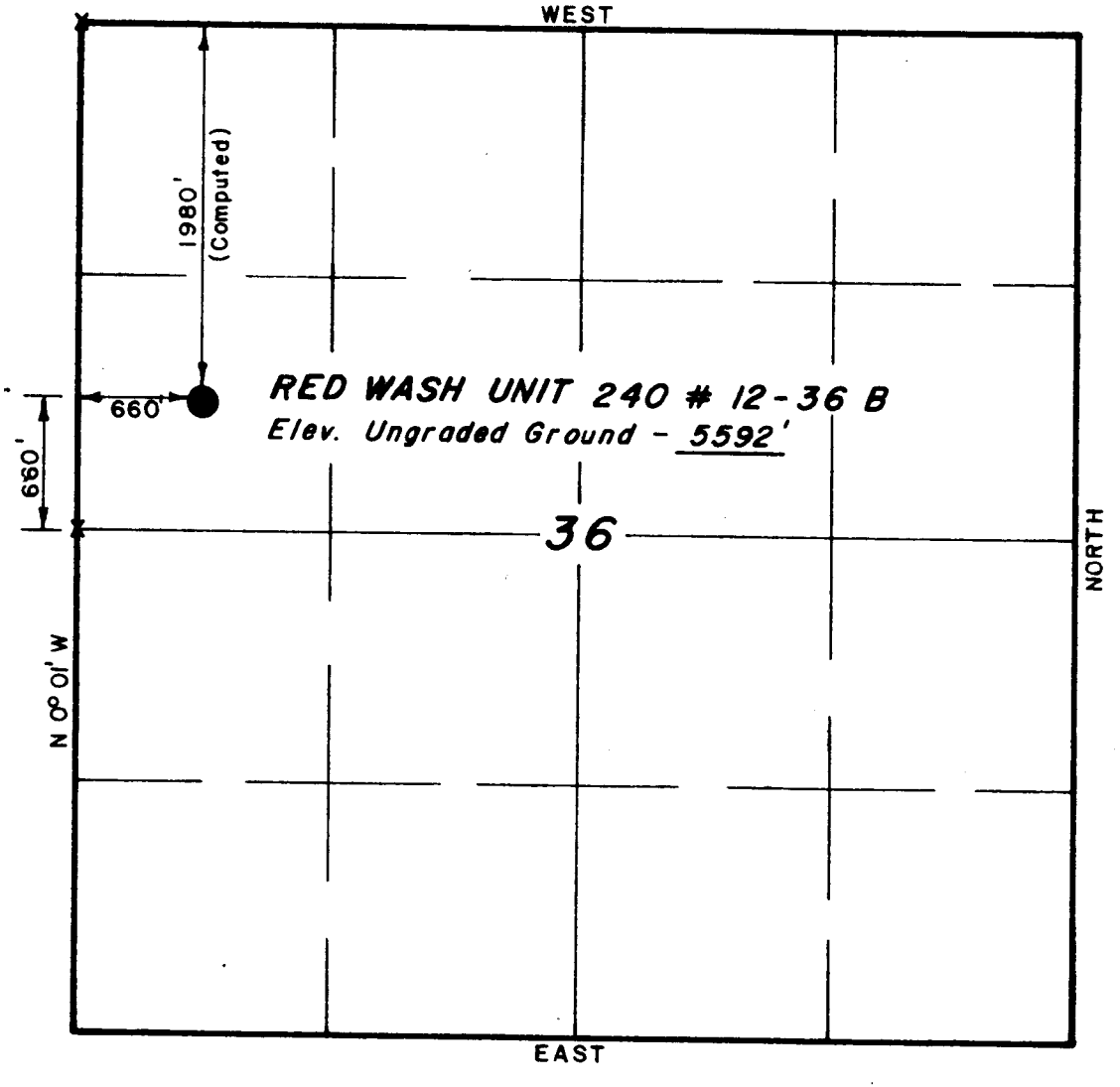
*See Instructions On Reverse Side

PROJECT

CHEVRON U.S.A. INC.

Well location, *RED WASH UNIT 240 #12-36 B*, located as shown in the SW 1/4 NW 1/4 Section 36, T 7 S, R 23 E, S.L.B. & M. Uintah County, Utah.

T 7 S, R 23 E, S.L.B. & M.



X = Section Corners Located

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O. BOX Q – 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10/28/77
PARTY MS DB DJ	REFERENCES GLO Plat
WEATHER Fair	FILE CHEVRON USA INC.

ATTACHMENT

BOP TESTS SUBSEQUENT TO
INITIAL INSTALLATION AND
TESTING TO MSP

After initial installation and testing of BOPE to MSP, subsequent tests of BOPE may be made using rig pump to the following minimum test pressures:

Pipe Rams, Series 900	-	2000 psi
Pipe Rams, Series 1500	-	3000 psi
Hydril	-	750 psi
Blind Rams	-	*
Choke Manifold, Kelly Cock, DP and Safety Valve	-	same as pipe rams

*Initial test of blind rams to be from below against the csg to 50% of minimum IY pressures. Subsequent tests to be from above to 1000 psi by locking a DP tool jt. below closed pipe rams.

When using rig pump, all BOP's, lines, etc., should be filled with water for the test.

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Chevron USA, Inc. 240 (12-36B)	1980'FNL, 660'FWL, S.36 T2S R22E, SLM, Uintah Co, Utah GREL 5592	U-0566

1. Stratigraphy and Potential Oil and Gas Horizons. The well will spud in the Uintah Fm.
Green River Fm - 2715'. KB - 5210' - possible oil.
F - 4165' LH - 5555' - " ".
K - 5145' - possible oil

2. Fresh Water Sands.

See WRD report on page 2.

3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Oil Shale may occur in the Mahogany zone about ± 90 feet thick, of the Parachute Creek Member of the Green River Formation. Mahogany zone about 4200 - 4350'.

4. Possible Lost Circulation Zones.

Unknown.

5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs.

~~Unknown~~ Unknown.

6. Possible Abnormal Pressure Zones and Temperature Gradients.

Unknown.

7. Competency of Beds at Proposed Casing Setting Points.

Probably competent.

8. Additional Logs or Samples Needed. Sonic & Density logs to identify the Oil Shale horizons.

9. References and Remarks

Map U.S.G.S. MF-797

Date: 1-3-78 Signed: emp

Depths of fresh-water zones:

Texaco Inc., Govt. "T" No. 1.
1980 fnl, 1980 fwl, sec. 35, T 21 S, R 20 E. SLBM, Grand County, Utah
Elev. 5051, test to Cutler Fm, 5,000 ft.
Proposed casing to 500 ft.

Estimated formation tops and water-bearing potential:

Thin, anomalous sandstone in Mancos Shale	475 ft	fresh water
Frontier Ss Mem	1200 ft	fresh water
Dakota Ss	1500	fresh water
Morrison Fm	1600	probably salty water in lower part
Summerville Fm	2300	aquiclude
Entrada Ss	2340	probably salty water
Carmel Fm	2750	aquiclude
Navajo Ss	2580	probably salty water
Kayenta Fm	2820	aquiclude, but may yield salty water
Chinle Fm	3740	aquiclude, but may yield some salty water
Moenkopi Fm	3970	aquiclude
Cutler Fm	4400	arkosic members may yield some salty water

There are no chemical analyses of water from these formations on record in this vicinity, so the terms "fresh" and "salty" are only relative. Water from the three "fresh"-water zones may be fresh enough to be used by stock.

CTS
12-1-69

Requested water sample.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Dec 27

Operator: Chevron Oil Co.

Well No: Red Wash Unit #240

Location: Sec. 36 T. 7S R. 23E County: Uintah

File Prepared: / ✓ / *Entered on N.I.D.:* / ✓ /

Card Indexed: / ✓ / *Completion Sheet:* / ✓ /

API NUMBER: 43-047-30344

CHECKED BY:

Administrative Assistant AW

Remarks:

Petroleum Engineer _____

Remarks:

Director _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: OK AW / *Survey Plat Required:* / /

Order No. _____ / / *Surface Casing Change* / /
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site / /

O.K. Rule C-3 / / *O.K. In* Red Wash *Unit* / ✓ /

Other:

/ ✓ / ~~*Letter Written*~~ *Approved*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

August 4, 1978

Chevron U.S.A. Inc.
PO Box 599
Denver, Colorado 80201

Re: Wells listed on attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

Red Wash Unit #236(21-19C)
Sec. 19, T. 7S, R. 24E
Uintah County, Utah
January 1978-June 1978

Red Wash Unit #237(14-25B)
Sec. 25, T. 7S, R. 23E
Uintah County, Utah
February 1978-June 1978

Red Wash Unit #238(32-35B)
Sec. 35, T. 7S, R. 23E
Uintah County, Utah
February 1978-June 1978

Red Wash Unit #240(12-36B)
Sec. T. 7S, R. 23E
Uintah County, Utah
January 1978-June 1978

Red Wash Unit #241(22-14B)
Sec. 14, T. 7S, R. 23E
Uintah County, Utah
January 1978-June 1978

Red Wash Unit #242(42-13B)
Sec. 13, T. 7S, R. 23E
Uintah County, Utah
January 1978-June 1978

Red Wash Unit #243(42-18C)
Sec. 18, T. 7S, R. 24E
Unitah County, Utah
January 1978-June 1978

Red Wash Unit #244(23-19C)
Sec. 19, T. 7S, R.24E
Uintah County, Utah
January 1978-June 1978

Red Wash Unit #245(14-30C)
Sec. 30, T. 7S, R. 24E
Uintah County, Utah
January 1978-June 1978

Red Wash Unit #246(22-18C)
Sec. 18, T. 7S, R. 24E
Uintah County, Utah
April 1978-June 1978

Red Wash Unit #247(22-17C)
Sec. 17, T. 7S, R. 24E
Uintah County, Utah
May 1978-June 1978

Red Wash Unit #248(43-20C)
Sec. 20, T. 7S, R. 24E
Uintah County, Utah
May 1978-June 1978

Red Wash Unit #249(14-33C)
Sec. 33, T. 7S, R. 24E
Uintah County, Utah
May 1978-June 1978

Red Wash Unit #250(41-29C)
Sec. 29, T. 7S, R. 24E
Uintah County, Utah
May 1978-June 1978

Red Wash Unit #251(31-4F)
Sec. 29, T. 7S, R. 24E
Uintah County, Utah
May 1978-June 1978

Red Wash Unit #252(14-23C)
Sec. 23, T. 7S, R. 24E
Uintah County, Utah
June 1978

Red Wash Unit #255(23-1E)
Sec. 1, T. 8S, R. 23E
Uintah County, Utah
June 1978

Form OGC-1b

SUBMIT IN TRIPLICATE* (See instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FNL & 660' FWL ($SW\frac{1}{4}NW\frac{1}{4}$)

5. LEASE DESIGNATION AND SERIAL NO.: U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash Unit

8. FARM OR LEASE NAME:

9. WELL NO.: 240 (12-36B)

10. FIELD AND POOL, OR WILDCAT: Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 36, T7S, R23E, SLB&M

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5607

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) Well Status			[X]				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: July, 1978

Well spudded on 7/15/78. TD 5750'. Waiting on completion rig on 7/31/78.

RECEIVED
AUG 18 1978
DIVISION OF OIL, GAS, & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE August 16, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT OF OPERATIONS

Lease No. NA
Communitization Agreement No. NA
Field Name NA
Unit Name Red Wash
Participating Area Green River
County Uintah State Utah
Operator Chevron U.S.A. Inc.

☐ Amended Report

RECEIVED AUG 30 1978 DIVISION OF OIL, GAS & MINING

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.[illegible]), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
236	19,NENW	7S	24E	DRG	0	0	0	0	Completion Rig on well on 7/31/78
237	25,SWSW	7S	23E	DRG	0	0	0	0	TD 5,700 waiting on Compl. Rig
238	35,SWNE	7S	23E	DRG	0	0	0	0	TD 5,700 Compl. on well
240	36,SWNW	7S	23E	DRG	0	0	0	0	TD 5,750 waiting on Compl. Rig
241	14,SENW	7S	23E	DRG	0	0	0	0	TD 5,900 waiting Compl. Rig
242	13,SENE	7S	23E	DRG	0	0	0	0	Completion Rig on Well
243	18,SESE	7S	24E	PGW	31	0	32379	0	
244	19,NESW	7S	24E	DRG	0	0	0	0	TD 5525' waiting on Completion Rig

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*Produced	0	32379	0
*Sold	0	32379	XXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*API Gravity/BTU Content		1034	XXXXXXXXXXXXXXXX

Authorized Signature: R. S. Brashier

Address: P. O. Box 599, Denver, CO 802[illegible]

Title: R. S. Brashier, Drlg. Rep.

DRILLING PROCEDURE

Field Red Wash Well 240 (12-36B)

Location SWNW Sec 36, T7S, R23E

Drill X Deepen — Elevation: GL 5590 est. KB 5605 est. Total Depth 5750

Non-Op Interests Gulf 1.18%, Calkins 0.885%, Buttram 0.295%

1. Name of surface formation: Uinta Formation

2. Estimated tops of important geologic markers:

Formation	Approximate Top	Formation	Approximate Top
Green River Fm	2715 (+2890)	KB	5210 (+395)
F	4165 (+1440)	LH	5555 (+050)
K	5145 (+460)	TD	5750 (-145)

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations:

Formation	Depth	Type	Formation	Depth	Type

4. Casing Program (O = old, N = new):

	Surface	O/N	Intermediate	O/N	Oil String/ Liner	O/N
Hole Size	12-1/4				7-7/8	
Pipe Size	8-5/8	N			5-1/2	N
Grade	K				K	
Weight	24#				15.5#	
Depth	300'				TD	
Cement	To surface				+450sx	
Time WOC	6 hrs				6 hrs	
Casing Test	1000 psi				2000 psi	
BOP	10" S-900					

Remarks

5. BOPE: S-900 Hydraulic double gate and Hydril

6. Mud Program:

Depth Interval	Type	Weight	Viscosity	Water Loss
0-300	Gel-Water			
300-3000	Water			
3000-TD	Gel-Chem	+9.0	40	6cc below 5000'

7. Auxiliary Equipment: Kelly cock & full opening DP safety valve

8. Logging Program:

Surface Depth

Intermediate Depth

Oil String Depth

Total Depth SP-DIL: Base surf csg to TD; GR-CNL-FDC-CAL: 2500 to TD; RFT: 15 sets

9. Mud Logging Unit: 2 man 2500' to TD

Scales: 2" = 100' ____ to ____; 5" = 100' 2500 to TD

10. Coring & Testing Program:

		Formations	Approximate Depth	Approximate Length of Core
Core	DST			
Core	DST			

11. Anticipated Bottom Hole Pressure/Temperatures/Hazards and plans for mitigating:
Max gradient 0.47 psi/ft (RWU#231); BHT 130°F

12. Completion & Remarks: To be determined from logs.

Division Development Geologist [signature] Division Drilling Superintendent [signature]
Chief Development Geologist ____ Date 12/20/77

WS-44

JMK 12/19/77

Form OGC-1b

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FNL & 660' FWL ($SW\frac{1}{4}NW\frac{1}{4}$)

5. LEASE DESIGNATION AND SERIAL NO.: U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash Unit

8. FARM OR LEASE NAME:

9. WELL NO.: 240 (12-36B)

10. FIELD AND POOL, OR WILDCAT: Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 36, T7S, R23E, SLB&M

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5607

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) Well Status			[X]				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Date: August, 1978

TD 5750' Waiting on completion rig 8-31-78

18. I hereby certify that the foregoing is true and correct

SIGNED J J Johnson JJJ TITLE J. J. Johnson Engineering Assistant DATE 8-31-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FNL & 660' FWL ($SW\frac{1}{4}NW\frac{1}{4}$)

5. LEASE DESIGNATION AND SERIAL NO.: U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash Unit

8. FARM OR LEASE NAME:

9. WELL NO.: 240 (12-36B)

10. FIELD AND POOL, OR WILDCAT: Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 36, T7S, R23E, SLB&M

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5607

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) Well Status			[X]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: September 30, 1978
TD 5,750' Waiting on Completion Rig

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE October 12, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ATTACHMENT 2-A SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION EIA NO. 881

OPERATOR Chevron
LEASE # U-0566
WELL NO. 24C (12-36B)
LOC. ¼SW¼NW¼ SEC. 36
T. 7S R. 23E
COUNTY Uintah STATE Ut
FIELD Red Wash - Green River
USGS Evans
BLM Ellis -
REP: Bullock -
DIRT

[0] ENHANCES
[ ] NO IMPACT
[/] MINOR IMPACT
[X] MAJOR IMPACT

DATE JAN 11, 78

	Construction				Pollution				Drilling Production						Transport Operations			Accidents		Others
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks	Operational failure	
Land Use: Forestry																				
Grazing																				
Wilderness																				
Agriculture																				
Residential-Commercial																				
Mineral Extraction																				
Recreation																				
Scenic Views																				
Parks, Reserves, Monuments																				
Historical Sites																				
Unique Physical Features																				
Flora & Fauna: Birds																				
Land Animals																				
Fish																				
Endangered Species																				
Trees, Grass, Etc.																				
Phy. Charact.: Surface Water																				
Underground Water																				
Air Quality																				
Erosion																				
Other																				
Effect On Local Economy																				
Safety & Health																				
Others: Unit																				

EIA NO. 881

LEASE U-0566 DATE JAN 11, 78

WELL NO. 240 (12-36B)

LOCATION: SW ¼ NW ¼, SEC. 36, T. 7S, R. 23E,

FIELD Red Wash - Green River COUNTY Uintah STATE Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

I. PROPOSED ACTION

Chevron U.S.A. Inc. (COMPANY) PROPOSES TO DRILL AN OIL AND GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 5700 FT. TD. 2) TO CONSTRUCT A DRILL PAD 225' FT. X 375 FT. AND A RESERVE PIT 100 FT. X 200 FT. 3) TO CONSTRUCT 20 FT. WIDE X 50 feet ~~MILES~~ ACCESS ROAD ~~AND UPGRADE~~ ~~FT. WIDE X MILES ACCESS ROAD~~ FROM AN EXISTING AND IMPROVED ROAD. TO CONSTRUCT ☐ GAS ☒ OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD AND ☐ TRUCK ☒ TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN SECTION 35, T. 7S, R. 23E. 2½" Line — Buried — Electric heat —

2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).

(1) TOPOGRAPHY: ☐ ROLLING HILLS ☐ DISSECTED TOPOGRAPHY ☒ DESERT OR PLAINS ☐ STEEP CANYON SIDES ☐ NARROW CANYON FLOORS ☐ DEEP DRAINAGE IN AREA ☐ SURFACE WATER Loc is Adjacent to existing Road and on gentle drainage + Rolling hills. ~~Sagebrush~~

(2) VEGETATION: ☒ SAGEBRUSH ☐ PINION-JUNIPER ☐ PINE/FIR ☐ FARMLAND (CULTIVATED) ☒ NATIVE GRASSES ☐ OTHER Shadscale

Area is covered completely with above native plants, no pinon Juniper on drillsite. Thickness varies —

(3) WILDLIFE: [X] DEER [X] ANTELOPE [ ] ELK [ ] BEAR [X] SMALL MAMMAL [X] BIRDS [ ] ENDANGERED SPECIES (NONE KNOWN) [ ] OTHER _____

(4) LAND USE: [X] RECREATION [X] LIVESTOCK GRAZING [ ] AGRICULTURE [ ] MINING [ ] INDUSTRIAL [ ] RESIDENTIAL [X] OIL & GAS OPERATIONS

40A spacing for oil wells - The primary use of LAND is oil & gas operations.

REF: BLM UMBRELLA EAR
USFS EAR
OTHER ENVIRONMENTAL ANALYSIS

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6) Removal of irreplacable oil & Gas Reserves ~~from the area~~;
7) Petroleum products available to market.
8) Electric lines required for TRACE system & possible use of sub pumps -
9) Pipeline to buried - Surface disturbance.

Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

XXX 3) Approval given for unit purposes if well in unit - State Land -

3) LOCATION WAS MOVED _____ TO AVOID _____

☐ LARGE SIDEHILL CUTS ☐ NATURAL DRAINAGE ☐ OTHER _____

4) NO BLM input required - State Land -

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6)

6. DETERMINATION:

(THIS REQUESTED ACTION ~~DOES~~) (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED Jan 11, 78

INSPECTOR J. EVANS

E W Guynn

U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATIONS
SALT LAKE CITY DISTRICT

Drill pad can be 205' x 325' if small rig used - 50 x 135 Fuel Storage area - No Formal input - State land. PZ

Form OGC-1b

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FNL & 660' FWL ($SW\frac{1}{4}NW\frac{1}{4}$)

5. LEASE DESIGNATION AND SERIAL NO.: U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash Unit

8. FARM OR LEASE NAME:

9. WELL NO.: 240 (12-36B)

10. FIELD AND POOL, OR WILDCAT: Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 36, T7S, R23E, SLB&M

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5607

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) Well Status			[X]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Date: October 31, 1978

Completion Rig on Well.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE November 16, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

SUBMIT IN TRIPLICATE* (other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FNL & 660' FWL ($SW\frac{1}{4}NW\frac{1}{4}$)

5. LEASE DESIGNATION AND SERIAL NO.: U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash Unit

8. FARM OR LEASE NAME:

9. WELL NO.: 240 (12-36B)

10. FIELD AND POOL, OR WILDCAT: Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 36, T7S, R23E, SLB&M

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5607

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) Well Status			[X]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Date: November 30, 1978

Completed as an Oil Well. Waiting on Flow Line.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE Dec. 15, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

MIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FNL & 660' FWL ($SW\frac{1}{4}NW\frac{1}{4}$)

5. LEASE DESIGNATION AND SERIAL NO.: U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash Unit

8. FARM OR LEASE NAME:

9. WELL NO.: 240 (12-36B)

10. FIELD AND POOL, OR WILDCAT: Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 36, T7S, R23E, SLB&M

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5607

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropnate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]				
(Other) Well Status			[X]	(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: December 31, 1978

Completed as an oil well. Waiting on flowline.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE 1/15/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash Unit

8. FARM OR LEASE NAME:

9. WELL NO.: 240 (12-36B)

10. FIELD AND POOL, OR WILDCAT: Red Wash - Green River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 36, T7S, R23E SLB&M

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 1980' FNL & 660' FWL (SW¼NW¼)
At top prod. interval reported below
At total depth

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: Uintah | 13. STATE: Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
7/15/78	7/25/78	11/11/78	KB 5607	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5,750	5370		→	Rotary	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 5214-5279 in Green River

25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL, CNL-FDC, RFT, Mudlog

27. WAS WELL CORED: NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	335	12¼"	300 SXS CL "G"	
5½"	15.5#	5747	7 7/8"	650 SXS 50/50 Pozmix	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5216	CIBP 5380

31. PERFORATION RECORD (*Interval, size and number*)

5516-23	4 shots/ft	5214-18	4 shots/ft
5412-16	4 shots/ft	5222-24	4 shots/ft
5436-48	4 shots/ft	5247-51	4 shots/ft
5310-13	4 shots/ft	5253-55	4 shots/ft
5324-30	4 shots/ft	5274-79	4 shots/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5214-24	18,000 gals super E Frac Fluid
5247-55	60% Rang crude & 40% 2% KCL Wtr
5274-79	30,000# 20/40 Sand
5310-30	100 SXS "H" Cmt.

33.* PRODUCTION

DATE FIRST PRODUCTION | PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*) | WELL STATUS (*Producing or shut-in*) Shut In Waiting on flow line

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*) | TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Acid Detail

API. No. 43-047-30344

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE Engineering Assistant DATE Feb. 7, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	2646	5486	Gas

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	2646	
Wasatch	5486	

U.S. GOVERNMENT PRINTING OFFICE: 1953—O-883636

GPO 680-147

RWU 240 (12-36B)

Acid Detail

5516-23	400 gals	7½%	NE Acid
5412-48	800 gals	7½%	NE Acid
5310-30	400 gals	7½%	NE Acid
5247-79	500 gals	7½%	NE Acid
5214-24	300 gals	7½%	NE Acid

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FNL & 660' FWL (SW¼NW¼)

5. LEASE DESIGNATION AND SERIAL NO.: U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash Unit

8. FARM OR LEASE NAME:

9. WELL NO.: 240 (12-36B)

10. FIELD AND POOL, OR WILDCAT: Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 36, T7S, R23E, SLB&M

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5607

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]				
(Other) Well Status			[X]	(Other)			[ ]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: January 31, 1979
Shut-in Oil Well, waiting on Flow Line

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE 2/15/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FNL & 660' FWL ($SW\frac{1}{4}NW\frac{1}{4}$)

5. LEASE DESIGNATION AND SERIAL NO.: U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash Unit

8. FARM OR LEASE NAME:

9. WELL NO.: 240 (12-36B)

10. FIELD AND POOL, OR WILDCAT: Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 36, T7S, R23E, SLB&M

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5607

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other) Well Status			[X]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: February 28, 1979

Shut-in Oil Well. Waiting on flow line.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE 3/15/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

Supplement

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED
APR 12 1979
DIVISION OF OIL, GAS, & MINING

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 1980' FNL and 660' FWL (SW¼NW¼)
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash

8. FARM OR LEASE NAME:

9. WELL NO.: 240 (12-36B)

10. FIELD AND POOL, OR WILDCAT: Red Wash - Green River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 36, T7S, R23E, SLB&M

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: Uintah | 13. STATE: Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
			KB 5607	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
			→		

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
3-20-79	Pumping 74 x 1-3/4 x 14 13 strokes/min	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-2-79	24			52	67	6	1288

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
100 psi						28.5

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): sold

TEST WITNESSED BY: L. D. Gilroy

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. J. Johnson TITLE Engineering Assistant DATE April 10, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FNL & 660' FWL ($SW\frac{1}{4}NW\frac{1}{4}$)

5. LEASE DESIGNATION AND SERIAL NO.: U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash Unit

8. FARM OR LEASE NAME:

9. WELL NO.: 240 (12-36B)

10. FIELD AND POOL, OR WILDCAT: Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 36, T7S, R23E, SLB&M

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5607

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropnate Box To Indicate Nature of Notice, Report, or Other Data

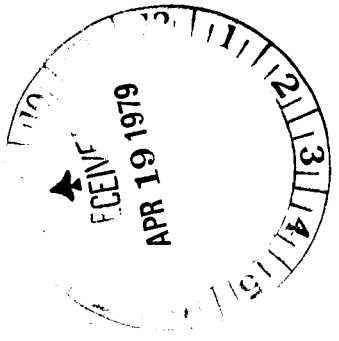
NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]				
(Other) Well Status			[X]	(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: March 31, 1979

Shut in Oil Well. Waiting on flow line.



18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE April 13, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FWL (SW¼ NW¼)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U - 0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
240 (12 - 36B)

10. FIELD OR WILDCAT NAME
Red Wash - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T7S, R23E, SLB & M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 5592'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	[ ]	[ ]
FRACTURE TREAT	[X]	[ ]
SHOOT OR ACIDIZE	[ ]	[ ]
REPAIR WELL	[ ]	[ ]
PULL OR ALTER CASING	[ ]	[ ]
MULTIPLE COMPLETE	[ ]	[ ]
CHANGE ZONES	[ ]	[ ]
ABANDON*	[ ]	[ ]
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to fracture stimulate this well per attached procedure.

Current Prod. 6/21/84 9 BOPD, 5 BWPD

3 - BLM
2 - State
3 - Partners
1 - S. 724C
1 - LJT
1 - Field
1 - File

No additional surface disturbances required for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bunt TITLE Engineering Asst. DATE 8/20/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE ACCEPTED DATE _____
CONDITIONS OF APPROVAL, IF ANY:

~~APPROVED~~ BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/29/84
BY: John R. Baza

Federal approval of this action is required.

*See Instructions on Reverse Side

RWU 240 (12-36B)
Red Wash/5 - Spot Area

Current Production - 9 BOPD, 51 BWPD (6-21-84)

Current Perforations: 5214-18, 5222-24, 5,247-51, 5,253-55 and 5,274-79 w/4 TJPF.

Excluded Perforations: 5,310-13 and 5,324-30 by cement squeeze 5,412-16, 5,436-48, and 5,516-23 by CIBP @ 5,380'

Tubing Detail (12/31/83)

KB	14.00'
Stretch	1.60'
168 jts 2-7/8", 6.5# J-55 tbg	5178.69'
PSN	1.10'
BAC	2.75'
Gas Anchor	30.73'
Tbg Landed @	5228.87'

Rod Detail (1-2-84)

1 - 1½ x 22' Polish Rod
1 - 1" x 8' Pony Rod
67 - 1" x 25' Rods
76 - 7/8" x 25' Rods
64 - 3/4" x 25' Rods
1 - Pump No. R295
108" Stroke, 1-3/4" plunger

Casing Detail: (7/28/78)

Shoe (HAKO)	0.70'
1 jt 5-1/2", 15.5#, K-55 8rd ST&C Ruff Coat Csg	42.77'
Diff. fillup collar	1.77'
37 jts 5-1/2" csg as above	1541.43'
99 jts 5-1/2", 15.5# K-55, ST&C csg	4162.65'
Total Csg Run	5750.32'
Csg Above KB	4.00'
Csg landed @	5746.32'

RWU NO. 240(12-36B)
RED WASH UNIT/5-SPOT AREA

WORKOVER PROCEDURE:

1. Hot oil tubing and casing. MIR and RU.
2. POOH w/rods and pump.
3. ND tree. NU BOPE and pressure test.
4. Release BAC. POOH w/2-7/8" production tubing.
5. CO w/bit to PBTD @ 5380'. POOH w/bit. Make bit and scraper run to PBTD.
6. RIH w/RBP and pkr. Isolate perfs 5274-79. Establish an injection rate w/2% KCl H_2O at 2500 psi. Repeat for perfs 5247-55 and 5214-24.
7. Press. test csg above perfs to 3000 psi. POOH w/packer.
8. Bradenhead frac perfs 5214-79 and pump frac job consisting of 15,000 gal gelled 2% KCL water carrying 30,000# 20/40 sand. Dowell Schlumberger nomenclature is used in attached frac procedure. Maximum pressure - 3000 psi.
9. SWIFN to allow frac to dissipate.
10. RIH w/notched collar and clean out sand to RBP. Retrieve RBP and POOH.
11. RIH w/production string as Denver Engineer specifies.
12. ND BOPE. NU tree.
13. RIH w/rods and pump.
14. Place well back on production.

M A Haas 8/8/84

RWU NO. 240 (12-36B)
RED WASH UNIT/5-SPOT AREA

FRACTURE STIMULATION PROCEDURE

Fracture treat perfs 5214-79 down ~~2 7/8" tubing~~ 5½" casing w/15,000 gal Widefrac 140 (or equivalent) carrying 30,000 lbs 20/40 sand ~~at 112 BPM~~. Estimated surface treating pressure is 2500 psi. Estimated HHP is 1800. Dowell Schlumberger nomenclature is used here.

Fluid System: Dowell Widefrac 140 - 2% KCl containing:

Additive	Concentration
J346 Gelling Agent	40 lbs/m
F78 Surfactant	2 gal/m
M38W	1 gal/m
M76 Bactericide	¼ gal/m
J218 Breaker	6 lbs/m

TREATMENT PROCEDURE:

1. Rig up service company to fracture stimulate down ~~2 7/8" tubing.~~ 5½" casing.
2. Conduct safety meeting with all personnel on location.
3. Test all surface lines to maximum allowable pressure.
4. Pump frac as follows:

Event	Volume(gal)	Fluid	Sand Conc. (ppg)	Sand Type	Sand Wt.
Prepad	1,000	2% KCl	-	-	-
SIS	475	1 drum T-55 W/ 10 bbls 2% KCl	-	-	-
Prepad	1,000	2% KCl	-	-	-
PAD	5,000	Widefrac 140	-	-	-
SLF	2,000	Widefrac 140	1	20/40	2,000
SLF	2,000	Widefrac 140	2	20/40	4,000
SLF	2,000	Widefrac 140	3	20/40	6,000
SLF	2,000	Widefrac 140	4	20/40	8,000
SLF	2,000	Widefrac 140	5	20/40	10,000
*Flush	± 5,200	2% KCl	-	-	-

*Flush to top perforation.

Treatment Summary

Total Fluid Pumped: ±22,675 gallons (447 bbl)
Total 20/40 Sand: 30,000 lbs.

Form 9–331
Dec. 1973

Form Approved.
Budget Bureau No. 42–R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Chevron U.S.A., Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FWL SWNW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
240 (12-36B)

10. FIELD OR WILDCAT NAME
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T7S, R23E, SLB+M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 5592'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☒
SHOOT OR ACIDIZE	☐		☒
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other)			

RECEIVED
SEP 20 1984
DIVISION OF OIL
GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was fraced as follows:

1. MIR & RU. POOH w/rods and pump.
2. ND tree. NU BOPE. POOH w/2 7/8" tubing.
3. RIH w/bit and casing scraper to 5380'.
4. Set RBP and packer, spotted acid on perfs and fraced well. See attachment.
5. RIH w/2 7/8" tubing.
6. ND BOPE. Land tubing. NU tree.
7. RIH w/rods and pump.
8. Turn well over to production.

No additional surface disturbances required for this activity.

3 - BLM
2 - State
3 - Partner
1 - LRH
1 - LJT
1 - File
1 - Sec. 724C

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.J. Johnson TITLE Engineering Asst. DATE September 18, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME RWU 240 (12-36B)

FIELD NAME Red Wash

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment:
   5274 - 5279 500 gal. 15% HCL
   5214 - 5224 500 gal. 15% HCL
   5247 - 5255 500 gal. 15% HCL
   5214 - 5279 15,000 gals. wide frac 140,

2. Intervals treated:
   30,000# 20/40 sand.
   (Wide frac 140 - 2% KCL w/additives)

3. Treatment down casing or tubing: casing

4. Methods used to localize effects: RBP and packer set to straddle interval treated.

5. Disposal of treating fluid: Well flowed to frac tank.

6. Depth to which well was cleaned out: 5380'

7. Date of work: August 27, 28, 1984

8. Company who performed work: Dowell

9. Production interval: 5214 - 5279

10. Status and production before treatment:

Date	BOPD	MCFD	BWPD
7/84	8		51

11. Status and production after treatment:

Date	BOPD	MCFD	BWPD
9/5/84	11		65
9/6/84	15		68

Tom Tirlia
Chevron
(303) 691 - 7313

Requests verbal approval for frac of: [Red Wash #240 (12-36B)
Sec. 36, 7S, 23E Uintah]

→ 40 acre spacing (this is in five-spot area)

→ 30000 # 20/40 sand
(Not a very big frac) → 340'

Verbal approval given on 8/22/84.
- JRB

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 21 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: U-0566
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation: RED WASH UNIT
8. Well Name and No.: RWU #240 (12-36B)
9. API Well No.: 43-047-30344
10. Field and Pool, or Exploratory Area: RED WASH-GRN. RIVER
11. County or Parish, State: UINTAH, UTAH

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: CHEVRON U.S.A. PRODUCTION COMPANY
3. Address and Telephone No.: 11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1980' FNL, 660' FWL, SEC 36, T7S/R23E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[X] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to recomplete the subject well as follows:

1. **Hot oil as needed. MIRU. TOH with rods and pump.**
2. **ND WH and NU BOPE. Release tubing anchor and TOH.**
3. **Clean out to 5380' PBTD with bit and scraper. TOH.**
4. **Hydrotest in hole with tubing and packer to 5000 PSI. Set packer at 5150' and test annulus to 500 PSI.**
5. **Perforate the following zone with 4 JSPF: 5324-5331'..**
6. **Swab/flow test and evaluate. If no changes in well conditions are observed, reset packer directly above new perforations and break down same. Swab and evaluate.**
7. **TOH with tubing and packer. TIH with rod pumping equipment as pulled.**
8. **RDMO.**

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Signed: [signature] Title: **Petroleum Engineer** Date: **10/20/94**

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NOV - 2 1994
DIV OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0566

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
RED WASH UNIT

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
RWU #240 (12-36B)

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

9. API Well No.
43-047-30344

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 660 FWL, SEC 36, T7S/R23E

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[X] Recompletion	[ ] New Construction
[X] Subsequent Report	[X] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The following work was completed between 10/21/94 and 10/27/94:

1. MIRU.
2. Flush casing with 60 BBLS hot H2O. Unseat pump, flush tubing with 65 BBLS hot H20.
3. RIH with bit and scraper. Pump 20 BBLS NGL's down tubing.
4. POOH with bit and scraper.
5. RIH with 7" Lok-set packer, hydrotested tubing to 5500 PSI, no bad joints. Set packer at 5292'. Test blank to 400 PSI, no test. Re-set packer at 5294', test blank to 300 PSI, bleed off to 50 PSI.
6. Fill annulus with packer fluids. Swab tubing.
7. Perforated the following zone with 4 JSPF: 5324-5331'.
8. Swab well. Release packer, POOH with packer. Set CIBP at 5300'.
9. RIH with tubing and RHAC pump. Put well to pumping
10. RDMO.

14. I hereby certify that the foregoing is true and correct.
Signed Sheila Bremer Title Petroleum Engineer Date 11/01/94

(This space for Federal or State office use)

Approved by: _____ Title _____ Date ✓Tax credit 1/18/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
   Oil [X] Well Gas [ ] Well [ ] Other

2. Name of Operator
   CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
   11002 E. 17500 S. VERNAL, UT 84078-8526 **(801) 781-4300**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
   1980' FNL & 660' FWL (SW NW) SECTION 36, T7S, R23E, SLBM

5. Lease Designation and Serial No.
   U-0566

6. If Indian, Allottee or Tribe Name
   N/A

7. If Unit or CA, Agreement Designation
   RED WASH UNIT

8. Well Name and No.
   RED WASH UNIT 240 12-36B

9. API Well No. 43-047-30344
   Error! Bookmark not defined.

10. Field and Pool, or Exploratory Area
    RED WASH - GREEN RIVER

11. County or Parish, State
    UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **PERFORATING**	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

1. **MIRU. HOT OIL AS NEEDED. TOH WITH RODS AND PUMP. ND WH AND NU BOPE. RELEASE TUBING ANCHOR AND TOH.**
2. **CLEAN OUT TO PBTD WITH BIT AND SCRAPER**
3. **TIH WITH PACKER, SET SAME AT 4320'.**
4. **PERFORATE THE FOLLOWING INTERVALS THROUGH TUBING, DECENTRALIZED, 4 JSPF, 0° PHASING, MAXIMUM AVAILABLE CHARGE. DEPTHS ARE FROM NEUTRON-DENSITY LOG DATED 7/26/78.**

4734-39' Hf	**4723-26' Hf**	**4668-71' Hc**	**4658-62' Hc**
4602-04' Ha	**4592-94' H**	**4435-39' Gc**	**4402-05' G**

5. **RDMO**

RECEIVED
NOV 22 1996
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
    Signed D C Tanner Title **COMPUTER SYSTEMS OPERATOR** Date **11/20/96**

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
   Oil Well [ ] Gas Well [ ] Other [X] MULTIPLE WELLS SEE ATTACHED LIST
2. Name of Operator
   CHEVRON U.S.A. INC.
3. Address and Telephone No
   11002 E. 17500 S. VERNAL, UT 84078-8526 **(801) 781-4300**
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.
6. If Indian, Allottee or Tribe Name
   N/A
7. If Unit or CA, Agreement Designation
   RED WASH UNIT
   I-SEC NO 761
8. Well Name and No.
9. API Well No.
10. Field and Pool, or Exploratory Area
    RED WASH - GREEN RIVER
11. County or Parish, State
    UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **CHANGE OF OPERATOR**	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By: M. L. Solich
Mitchell L. Solich
President

RECEIVED
DEC 30 1999
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed **A. E. Wacker** A. E. Wacker Title **Assistant Secretary** Date **12/29/99**

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
FEB 07 2000
DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
[redacted]
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron
UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
~~UTU081~~	~~4304715293~~	~~191 (12-27B) RED WAS~~	~~NENW~~	~~14~~	~~T 7S~~	~~R23E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU0570	4304715294	192 (41-33A) RED WAS	NENE	33	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU082	4304715295	193 (43-24B) RED WAS	NESE	24	T 7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304715296	194 (12-14B) RED WAS	SWNW	14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU02148~~	~~4304715297~~	~~195 (43-18C) RED WAS~~	~~NESE~~	~~18~~	~~T 7S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU02148	4304715298	196 (23-17C) RED WAS	NESW	17	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
~~UTU080~~	~~4304715299~~	~~197 (43-21C) RED WAS~~	~~NESE~~	~~21~~	~~T 7S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
~~UTU02060~~	~~4304715300~~	~~198 (21-33B) RED WAS~~	~~NENW~~	~~33~~	~~T 7S~~	~~R23E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU0559	4304715301	199 (43-22A) RED WAS	NESE	22	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU082	4304716472	2 (14-24B) RED WASH	SWSW	24	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
~~UTU02025~~	~~4304715149~~	~~20 (41-29B) RED WASH~~	~~NENE~~	~~29~~	~~T 7S~~	~~R23E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTSL071965	4304715302	201 (32-28C) RED WAS	SWNE	28	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU0558	4304715303	202 (21-34A) RED WAS	NENW	34	T 7S	R22E	WIWSI	CHEVRON U S A INCORPORATED
~~UTU093~~	~~4304715304~~	~~203 (32-26C) RED WAS~~	~~SWNE~~	~~26~~	~~T 7S~~	~~R24E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU0561	4304715305	204 (23-25A) RED WAS	NESW	25	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU080	4304715306	205 (23-21C) RED WAS	NESW	21	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
~~UTU093~~	~~4304715307~~	~~206 (32-23C) RED WAS~~	~~SWNE~~	~~23~~	~~T 7S~~	~~R24E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
~~UTSL066791~~	~~4304715308~~	~~208 (32-22C) RED WAS~~	~~SWNE~~	~~22~~	~~T 7S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
~~UTSL071963~~	~~4304715309~~	~~209 (32-34C) RED WAS~~	~~SWNE~~	~~34~~	~~T 7S~~	~~R24E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU081	4304715150	21 (32-14B) RED WASH	SWNE	14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0826	4304720014	212 (41-8F) RED WASH	NENE	8	T 8S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU02060	4304720060	213 (41-33B) RED WAS	NENE	33	T 7S	R23E	WIWSI	CHEVRON U S A INCORPORATED
~~UTSL071965~~	~~4304720136~~	~~214 (14-27C) RED WAS~~	~~SWSW~~	~~27~~	~~T 7S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU0558	4304730058	215 (43-28A) RED WAS	NESE	28	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU0558	4304730103	216 (21-27A) RED WAS	NENW	27	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
~~UTU0558~~	~~4304730106~~	~~218 (12-34A) RED WAS~~	~~SWNW~~	~~34~~	~~T 7S~~	~~R22E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU080	4304730149	219 (44-21C) RED WAS	SESE	21	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
~~UTU02148~~	~~4304716403~~	~~22 (41-18C) RED WASH~~	~~NENE~~	~~18~~	~~T 7S~~	~~R24E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU082	4304730192	220 (22-23B) RED WAS	SENW	23	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0933	4304730199	221 (13-27B) RED WAS	NWSW	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730200	222 (31-27B) RED WAS	NWNE	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0559~~	~~4304730201~~	~~223 (44-21A) RED WAS~~	~~SESE~~	~~21~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU081	4304730202	224 (44-22B) RED WAS	SESE	22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304730212	225 (13-23B) RED WAS	NWSW	23	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304730249	226 (24-33B) RED WAS	SESW	23	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730257	227 (14-26B) RED WAS	SWSW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304730258	228 (21-34B) RED WAS	NENW	34	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730259	229 (43-26B) RED WAS	NESE	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715151	23 (21-23B) RED WASH	NENW	23	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU02148	4304730309	230 (14-18C) RED WAS	SWSW	18	T 7S	R24E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730310	231 (21-35B) RED WAS	NENW	35	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730311	232 (12-26B) RED WAS	SWNW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0823	4304730312	233 (12-25B) RED WAS	SWNW	25	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304730313	234 (32-24B) RED WAS	SWNE	24	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02148	4304730314	235 (34-18C) RED WAS	SWSE	18	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU02149	4304730340	236 (21-19C) RED WAS	NENW	19	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU0823	4304730341	237 (14-25B) RED WAS	SWSW	25	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730342	238 (32-35B) RED WAS	SWNE	35	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730343	239 (41-35B) RED WAS	NENE	35	T 7S	R23E	TA	CHEVRON U S A INCORPORATED

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU081	4304715152	24 (34-14B) RED WASH	SWSE	14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730344	240 (12-36B) RED WAS	SWNW	36	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304730345	241 (22-14B) RED WAS	SENW	14	T 7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304730346	242 (42-13B) RED WAS	SENE	13	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02148	4304730347	243 (42-18C) RED WAS	SENE	18	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU02149	4304730348	244 (23-19C) RED WAS	NESW	19	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
~~UTSL071964~~	~~4304730349~~	~~245 (14-30C) RED WAS~~	~~SWSW~~	~~30~~	~~T 7S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU02148	4304730387	246 (22-18C) RED WAS	SENW	18	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU02148	4304730388	247 (22-17C) RED WAS	SENW	17	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
~~UTU02149~~	~~4304730389~~	~~248 (43-20C) RED WAS~~	~~NESE~~	~~20~~	~~T 7S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU082	4304716476	25 (23-23B) RED WASH	NESW	23	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
~~UTSL071965~~	~~4304730391~~	~~250 (41-29C) RED WAS~~	~~NENE~~	~~29~~	~~T 7S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
~~UTU0559~~	~~4304730457~~	~~257 (21-23A) RED WAS~~	~~NENW~~	~~23~~	~~T 7S~~	~~R22E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU0559	4304730458	258 (34-22A) RED WAS	SWSE	22	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
STATE	4304732785	259	SWSW	16	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715153	26 (23-22B) RED WASH	NESW	22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
STATE	4304732786	260	SWSE	16	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730517	262 (22-26B) RED WAS	SENW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730518	263 (24-26B) RED WAS	SESW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730519	264 (31-35B) RED WAS	NWNE	35	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0566	4304730520	265 (44-26B) RED WAS	SESE	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730521	266 (33-26B) RED WAS	NWSE	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0116	4304732981	267	SWNE	17	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730522	269 (13-26B) RED WAS	NWSW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715154	27 (43-14B) RED WASH	NESE	14	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304731082	270 (22-35B) RED WAS	SENW	35	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304731081	271 (42-35B) RED WAS	SENE	35	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304731054	272 (44-23B) RED WAS	SESE	23	T 7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU0566	4304731051	273 (42-27B) RED WAS	SENE	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0823~~	~~4304731083~~	~~274 (13-25B) RED WAS~~	~~NWSW~~	~~25~~	~~T 7S~~	~~R23E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU0566	4304731077	275 (31-26B) RED WAS	NENW	26	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0566	4304731053	276 (44-27B) RED WAS	SESE	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304731076	278 (11-26B) RED WAS	NWNW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
STATE	4304731052	279 (11-36B) RED WAS	NWNW	36	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU081	4304715155	28 (43-22B) RED WASH	NESE	22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304731079	280 (11-35B) RED WAS	NWNW	35	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU0823~~	~~4304731078~~	~~281 (11-25B) RED WAS~~	~~NWNW~~	~~25~~	~~T 7S~~	~~R23E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU0566	4304731080	282(42-26B) RED WAS	SENE	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0116	4304732982	283	NESE	18	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU082	4304731476	284 (33-23B) RED WAS	NWSE	23	T 7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU082	4304731477	285 (11-24B) RED WAS	NWNW	24	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0567	4304731478	286 (42-21B) RED WAS	SENE	21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304731512	287 (44-13B) RED WAS	SESE	13	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304731513	288 (24-27B) RED WAS	SESW	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304731517	289 (13-24B) RED WAS	NWSW	24	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU082	4304715156	29 (32-23B) RED WASH	SWNE	23	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU082~~	~~4304731515~~	~~290 (12X-23B) RED WA~~	~~SWNW~~	~~23~~	~~T 7S~~	~~R23E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
~~UTU082~~	~~4304731516~~	~~291 (22X-23B) RED WA~~	~~SENW~~	~~23~~	~~T 7S~~	~~R23E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU082	4304731576	292 (42-23B) RED WAS	SENE	23	T 7S	R23E	TA	CHEVRON U S A INCORPORATED

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING		
1. GLH	✓	4-KAS ✓
2. CDW ✓		5-~~SJP~~ ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold) — Designation of Agent

Operator Name Change (Only) — Merger

The operator of the well(s) listed below has changed, effective: **01-01-2000**

FROM: (Old Operator):	**TO:** (New Operator):
CHEVRON USA INC	SHENANDOAH ENERGY INC
Address: 11002 E. 17500 S.	Address: 11002 E. 17500 S.
VERNAL, UT 84078-8526	VERNAL, UT 84078
Phone: 1-(435)-781-4300	Phone: 1-(435)-781-4300
Account No. N0210	Account N4235

CA No. **Unit:** **RED WASH**

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 242 (42-13B)	43-047-30346	5670	13-07S-23E	FEDERAL	OW	P
RWU 24 (34-14B)	43-047-15152	5670	14-07S-23E	FEDERAL	OW	P
RWU 241 (22-14B)	43-047-30345	5670	14-07S-23E	FEDERAL	GW	P
RWU 229 (43-26B)	43-047-30259	5670	26-07S-23E	FEDERAL	OW	TA
RWU 231 (21-35B)	43-047-30310	5670	35-07S-23E	FEDERAL	OW	TA
RWU 234 (32-24B)	43-047-30313	5670	24-07S-23E	FEDERAL	OW	P
RWU 233 (12-25B)	43-047-30312	5670	25-07S-23E	FEDERAL	OW	TA
RWU 237 (14-25B)	43-047-30341	5670	25-07S-23E	FEDERAL	OW	P
RWU 232 (12-26B)	43-047-30311	5670	26-07S-23E	FEDERAL	OW	TA
RWU 238 (32-35B)	43-047-30342	5670	35-07S-23E	FEDERAL	OW	P
RWU 239 (41-35B)	43-047-30343	5670	35-07S-23E	FEDERAL	OW	TA
RWU 240 (12-36B)	43-047-30344	5670	36-07S-23E	FEDERAL	OW	P
RWU 247 (22-17C)	43-047-30388	5670	17-07S-24E	FEDERAL	GW	P
RWU 230 (14-18C)	43-047-30309	5670	18-07S-24E	FEDERAL	OW	TA
RWU 235 (34-18C)	43-047-30314	5670	18-07S-24E	FEDERAL	OW	P
RWU 243 (42-18C)	43-047-30347	5670	18-07S-24E	FEDERAL	OW	TA
RWU 246 (22-18C)	43-047-30387	5670	18-07S-24E	FEDERAL	OW	P
RWU 236 (21-19C)	43-047-30340	5670	19-07S-24E	FEDERAL	GW	P
RWU 244 (23-19C)	43-047-30348	5670	19-07S-24E	FEDERAL	GW	P
RWU 248 (43-20C)	43-047-30389	5670	20-07S-24E	FEDERAL	GW	PA
RWU 250 (41-29C)	43-047-30391	5670	29-07S-24E	FEDERAL	GW	PA
RWU 245 (14-30C)	43-047-30349	5670	30-07S-24E	FEDERAL	GW	PA

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 08-23-2000

4. Is the new operator registered in the State of Utah: YES Business Number: 224885

5. If **NO**, the operator was contacted contacted on: _____

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Pro** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 09/19/2000

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 09/19/2000

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
   The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

QUESTAR

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

SEI (N4235) to QEP (N2460) RED WASH UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RED WASH 22-21B	21	070S	230E	4304733522	5670	Federal	OW	TA	
RED WASH 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RED WASH 305 (41-4F)	04	080S	240E	4304732538	5670	Federal	GW	TA	
RED WASH 306	23	070S	240E	4304732629	5670	Federal	GW	P	
RED WASH 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RED WASH 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RWU 1 (41-26B)	26	070S	230E	4304715135	5670	Federal	OW	TA	
RWU 10 (12-23B)	23	070S	230E	4304715141	5670	Federal	OW	TA	
RWU 101 (34-21B)	21	070S	230E	4304715220	5670	Federal	OW	P	
RWU 103 (34-15B)	15	070S	230E	4304715222	5670	Federal	OW	P	
RWU 108 (32-21B)	21	070S	230E	4304715226	5670	Federal	OW	P	
RWU 109 (21-28B)	28	070S	230E	4304715227	5670	Federal	OW	P	
RWU 110 (23-23A)	23	070S	220E	4304715228	5670	Federal	OW	P	
RWU 111 (32-24A)	24	070S	220E	4304715229	5670	Federal	OW	TA	
RWU 112 (32-28A)	28	070S	220E	4304715230	5670	Federal	OW	P	
RWU 115 (21-19B)	19	070S	230E	4304715233	5670	Federal	OW	P	
RWU 119 (43-29A)	29	070S	220E	4304715236	5670	Federal	OW	P	
RWU 120 (23-28B)	28	070S	230E	4304715237	5670	Federal	OW	TA	
RWU 121 (13-13B)	13	070S	230E	4304715238	5670	Federal	GW	P	
RWU 122 (24-14B)	14	070S	230E	4304715239	5670	Federal	OW	P	
RWU 125 (34-19B)	19	070S	230E	4304715242	5670	Federal	OW	TA	
RWU 126 (41-29A)	29	070S	220E	4304715243	5670	Federal	OW	P	
RWU 127 (12-19B)	19	070S	230E	4304715244	5670	Federal	OW	TA	
RWU 129 (14-15B)	15	070S	230E	4304715246	5670	Federal	OW	P	
RWU 13 (14-22B)	22	070S	230E	4304715143	5670	Federal	OW	TA	
RWU 133 (41-34B)	34	070S	230E	4304715250	5670	Federal	OW	P	
RWU 136 (43-19B)	19	070S	230E	4304715252	5670	Federal	OW	TA	
RWU 137 (34-28B)	28	070S	230E	4304715253	5670	Federal	GW	TA	
RWU 138 (41-30B)	30	070S	230E	4304715254	5670	Federal	OW	P	
RWU 140 (24-22B)	22	070S	230E	4304715255	5670	Federal	OW	P	
RWU 141 (11-27B)	27	070S	230E	4304715256	5670	Federal	OW	TA	
RWU 143 (33-14B)	14	070S	230E	4304715257	5670	Federal	OW	P	
RWU 144 (21-18B)	18	070S	230E	4304715258	5670	Federal	OW	TA	
RWU 145 (24-13B)	13	070S	230E	4304715259	5670	Federal	OW	TA	
RWU 147 (22-22B)	22	070S	230E	4304715260	5670	Federal	OW	TA	
RWU 15 (32-17C)	17	070S	240E	4304715145	5670	Federal	OW	P	
RWU 151 (42-14B)	14	070S	230E	4304715264	5670	Federal	OW	P	
RWU 153 (14-29B)	29	070S	230E	4304715265	5670	Federal	OW	P	
RWU 158 (32-30B)	30	070S	230E	4304715268	5670	Federal	OW	P	
RWU 160 (32-15B)	15	070S	230E	4304715270	5670	Federal	OW	P	
RWU 162 (12-20B)	20	070S	230E	4304715272	5670	Federal	OW	TA	
RWU 164 (12-28B)	28	070S	230E	4304715274	5670	Federal	OW	P	
RWU 165 (32-26B)	26	070S	230E	4304715275	5670	Federal	GW	TA	
RWU 167 (23-21B)	21	070S	230E	4304715277	5670	Federal	OW	S	
RWU 168 (23-24B)	24	070S	230E	4304715278	5670	Federal	OW	TA	
RWU 172 (21-30B)	30	070S	230E	4304715280	5670	Federal	OW	TA	
RWU 176 (31-28B)	28	070S	230E	4304715283	5670	Federal	OW	TA	
RWU 177 (42-28B)	28	070S	230E	4304715284	5670	Federal	OW	TA	
RWU 178 (22-13B)	13	070S	230E	4304715285	5670	Federal	OW	TA	
RWU 180 (31-23B)	23	070S	230E	4304715287	5670	Federal	OW	TA	
RWU 181 (34-30B)	30	070S	230E	4304715288	5670	Federal	OW	P	
RWU 184 (23-26B)	26	070S	230E	4304715290	5670	Federal	OW	TA	
RWU 188 (23-20B)	20	070S	230E	4304715291	5670	Federal	OW	TA	
RWU 19 (34-26B)	26	070S	230E	4304715148	5670	Federal	GW	TA	
RWU 192 (41-33A)	33	070S	220E	4304715294	5670	Federal	OW	P	
RWU 193 (43-24B)	24	070S	230E	4304715295	5670	Federal	GW	S	
RWU 194 (12-14B)	14	070S	230E	4304715296	5670	Federal	OW	S	
RWU 196 (23-17C)	17	070S	240E	4304715298	5670	Federal	GW	S	
RWU 201 (32-28C)	28	070S	240E	4304715302	5670	Federal	GW	P	
RWU 204 (23-25A)	25	070S	220E	4304715305	5670	Federal	OW	P	
RWU 205 (23-21C)	21	070S	240E	4304715306	5670	Federal	GW	TA	
RWU 207	17	070S	230E	4304732738	5670	Federal	OW	P	
RWU 21 (32-14B)	14	070S	230E	4304715150	5670	Federal	OW	P	
RWU 212 (41-8F)	08	080S	240E	4304720014	5670	Federal	GW	P	
RWU 21-24A	24	070S	220E	4304733592	5670	Federal	OW	P	

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 21-25A	25	070S	220E	4304733576	5670	Federal	OW	P	
RWU 219 (44-21C)	21	070S	240E	4304730149	5670	Federal	GW	P	
RWU 220 (22-23B)	23	070S	230E	4304730192	5670	Federal	OW	TA	
RWU 221 (13-27B)	27	070S	230E	4304730199	5670	Federal	OW	TA	
RWU 22-13A	13	070S	220E	4304733765	5670	Federal	OW	S	
RWU 22-19B	19	070S	230E	4304733559	5670	Federal	OW	P	
RWU 222 (31-27B)	27	070S	230E	4304730200	5670	Federal	GW	TA	
RWU 22-20B	20	070S	230E	4304733491	5670	Federal	OW	P	
RWU 22-25A	25	070S	220E	4304733786	5670	Federal	OW	P	
RWU 22-29B	29	070S	230E	4304733766	5670	Federal	OW	S	
RWU 224 (44-22B)	22	070S	230E	4304730202	5670	Federal	GW	TA	
RWU 225 (13-23B)	23	070S	230E	4304730212	5670	Federal	GW	TA	
RWU 226 (24-23B)	23	070S	230E	4304730249	5670	Federal	GW	S	
RWU 227 (14-26B)	26	070S	230E	4304730257	5670	Federal	OW	TA	
RWU 228 (21-34B)	34	070S	230E	4304730258	5670	Federal	OW	P	
RWU 229 (43-26B)	26	070S	230E	4304730259	5670	Federal	OW	TA	
RWU 230 (14-18C)	18	070S	240E	4304730309	5670	Federal	OW	TA	
RWU 231 (21-35B)	35	070S	230E	4304730310	5670	Federal	OW	TA	
RWU 232 (12-26B)	26	070S	230E	4304730311	5670	Federal	OW	TA	
RWU 23-24A	24	070S	220E	4304733567	5670	Federal	OW	P	
RWU 233 (12-25B)	25	070S	230E	4304730312	5670	Federal	OW	TA	
RWU 234 (32-24B)	24	070S	230E	4304730313	5670	Federal	OW	P	
RWU 235 (34-18C)	18	070S	240E	4304730314	5670	Federal	OW	P	
RWU 236 (21-19C)	19	070S	240E	4304730340	5670	Federal	GW	P	
RWU 237 (14-25B)	25	070S	230E	4304730341	5670	Federal	OW	P	
RWU 238 (32-35B)	35	070S	230E	4304730342	5670	Federal	OW	TA	
RWU 239 (41-35B)	35	070S	230E	4304730343	5670	Federal	OW	TA	
RWU 24 (34-14B)	14	070S	230E	4304715152	5670	Federal	OW	P	
RWU 240 (12-36B)	36	070S	230E	4304730344	5670	Federal	OW	P	
RWU 241 (22-14B)	14	070S	230E	4304730345	5670	Federal	OW	P	
RWU 24-18B	18	070S	230E	4304733554	5670	Federal	OW	P	
RWU 24-19B	19	070S	230E	4304733492	5670	Federal	OW	P	
RWU 242 (42-13B)	13	070S	230E	4304730346	5670	Federal	OW	P	
RWU 243 (42-18C)	18	070S	240E	4304730347	5670	Federal	OW	TA	
RWU 244 (23-19C)	19	070S	240E	4304730348	5670	Federal	GW	P	
RWU 246 (22-18C)	18	070S	240E	4304730387	5670	Federal	OW	P	
RWU 247 (22-17C)	17	070S	240E	4304730388	5670	Federal	GW	P	
RWU 26 (23-22B)	22	070S	230E	4304715153	5670	Federal	OW	TA	
RWU 262 (22-26B)	26	070S	230E	4304730517	5670	Federal	GW	TA	
RWU 265 (44-26B)	26	070S	230E	4304730520	5670	Federal	GW	P	
RWU 267 (32-17B)	17	070S	230E	4304732981	5670	Federal	OW	P	
RWU 27 (43-14B)	14	070S	230E	4304715154	5670	Federal	OW	TA	
RWU 270 (22-35B)	35	070S	230E	4304731082	5670	Federal	OW	P	
RWU 272 (44-23B)	23	070S	230E	4304731054	5670	Federal	GW	P	
RWU 273 (42-27B)	27	070S	230E	4304731051	5670	Federal	OW	TA	
RWU 276 (44-27B)	27	070S	230E	4304731053	5670	Federal	OW	TA	
RWU 278 (11-26)	26	070S	230E	4304731076	5670	Federal	GW	TA	
RWU 28 (43-22B)	22	070S	230E	4304715155	5670	Federal	OW	P	
RWU 280 (11-35B)	35	070S	230E	4304731079	5670	Federal	OW	P	
RWU 282 (42-26B)	26	070S	230E	4304731080	5670	Federal	GW	TA	
RWU 284 (33-23B)	23	070S	230E	4304731476	5670	Federal	GW	TA	
RWU 285 (11-24B)	24	070S	230E	4304731477	5670	Federal	OW	P	
RWU 286 (42-21B)	21	070S	230E	4304731478	5670	Federal	OW	P	
RWU 287 (44-13B)	13	070S	230E	4304731512	5670	Federal	OW	TA	
RWU 288 (24-27)	27	070S	230E	4304731513	5670	Federal	OW	TA	
RWU 289 (13-24B)	24	070S	230E	4304731517	5670	Federal	OW	P	
RWU 29 (32-23B)	23	070S	230E	4304715156	5670	Federal	OW	P	
RWU 292 (42-23B)	23	070S	230E	4304731576	5670	Federal	GW	TA	
RWU 293 (22-22A)	22	070S	220E	4304731581	5670	Federal	OW	TA	
RWU 294 (24-18C)	18	070S	240E	4304731582	5670	Federal	GW	P	
RWU 295 (11-22B)	22	070S	230E	4304731577	5670	Federal	GW	TA	
RWU 296 (12-35B)	35	070S	230E	4304731578	5670	Federal	OW	P	
RWU 297 (24-15B)	15	070S	230E	4304731579	5670	Federal	OW	P	
RWU 298 (22-27B)	27	070S	230E	4304731679	5670	Federal	OW	TA	
RWU 299 (32-18B)	18	070S	230E	4304733018	5670	Federal	OW	P	

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 3 (34-23B)	23	070S	230E	4304715136	5670	Federal	OW	P	
RWU 30 (23-13B)	13	070S	230E	4304715157	5670	Federal	GW	TA	
RWU 301 (43-15B)	15	070S	230E	4304731682	5670	Federal	GW	S	
RWU 302 (22-24B)	24	070S	230E	4304731683	5670	Federal	GW	TA	
RWU 303 (34-17B)	17	070S	230E	4304731819	5670	Federal	OW	P	
RWU 31 (34-22B)	22	070S	230E	4304715158	5670	Federal	OW	P	
RWU 33 (14-14B)	14	070S	230E	4304715160	5670	Federal	GW	TA	
RWU 35 (43-13B)	13	070S	230E	4304715162	5670	Federal	OW	TA	
RWU 36 (32-13B)	13	070S	230E	4304715163	5670	Federal	GW	P	
RWU 38 (14-23B)	23	070S	230E	4304715165	5670	Federal	OW	P	
RWU 39 (14-24A)	24	070S	220E	4304715166	5670	Federal	OW	TA	
RWU 4 (41-22B)	22	070S	230E	4304715137	5670	Federal	OW	TA	
RWU 40 (21-24B)	24	070S	230E	4304715167	5670	Federal	OW	TA	
RWU 41 (34-13B)	13	070S	230E	4304715168	5670	Federal	OW	P	
RWU 41-24A	24	070S	220E	4304733769	5670	Federal	OW	P	
RWU 41-25A	25	070S	220E	4304733579	5670	Federal	OW	P	
RWU 42 (21-29C)	29	070S	240E	4304715169	5670	Federal	GW	P	
RWU 42-19B	19	070S	230E	4304733556	5670	Federal	OW	P	
RWU 42-20B	20	070S	230E	4304733490	5670	Federal	OW	P	
RWU 42-24A	24	070S	220E	4304733569	5670	Federal	OW	P	
RWU 42-25A	25	070S	220E	4304733580	5670	Federal	OW	S	
RWU 42-30B	30	070S	230E	4304733771	5670	Federal	OW	P	
RWU 43 (12-17B)	17	070S	230E	4304715170	5670	Federal	OW	P	
RWU 44 (32-33C)	33	070S	240E	4304715171	5670	Federal	GW	P	
RWU 44-18B	18	070S	230E	4304733594	5670	Federal	OW	P	
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RWU 45 (23-30B)	30	070S	230E	4304715172	5670	Federal	OW	TA	
RWU 46 (41-21C)	21	070S	240E	4304715173	5670	Federal	GW	TA	
RWU 49 (12-29B)	29	070S	230E	4304715175	5670	Federal	OW	TA	
RWU 5 (41-23B)	23	070S	230E	4304715138	5670	Federal	OW	P	
RWU 50 (14-23A)	23	070S	220E	4304715176	5670	Federal	OW	P	
RWU 52 (14-18B)	18	070S	230E	4304715178	5670	Federal	OW	TA	
RWU 53 (41-25A)	25	070S	220E	4304715179	5670	Federal	OW	TA	
RWU 57 (12-18C)	18	070S	240E	4304715183	5670	Federal	OW	P	
RWU 63 (21-22B)	22	070S	230E	4304715186	5670	Federal	GW	TA	
RWU 64 (32-27B)	27	070S	230E	4304715187	5670	Federal	OW	TA	
RWU 66 (34-18B)	18	070S	230E	4304715189	5670	Federal	OW	P	
RWU 67 (42-22B)	22	070S	230E	4304715190	5670	Federal	OW	TA	
RWU 69 (21-27B)	27	070S	230E	4304715191	5670	Federal	OW	TA	
RWU 70 (23-22A)	22	070S	220E	4304715192	5670	Federal	OW	P	
RWU 71 (21-18C)	18	070S	240E	4304715193	5670	Federal	OW	P	
RWU 72 (23-27B)	27	070S	230E	4304715194	5670	Federal	OW	TA	
RWU 74 (12-13B)	13	070S	230E	4304715196	5670	Federal	GW	P	
RWU 75 (21-26B)	26	070S	230E	4304715197	5670	Federal	OW	TA	
RWU 76 (32-18C)	18	070S	240E	4304715198	5670	Federal	GW	S	
RWU 77 (21-13B)	13	070S	230E	4304715199	5670	Federal	OW	P	
RWU 78 (32-28B)	28	070S	230E	4304715200	5670	Federal	OW	P	
RWU 79 (12-27B)	27	070S	230E	4304715201	5670	Federal	OW	TA	
RWU 8 (32-22B)	22	070S	230E	4304715139	5670	Federal	OW	P	
RWU 80 (14-27B)	27	070S	230E	4304715202	5670	Federal	OW	P	
RWU 81 (41-31B)	31	070S	230E	4304715203	5670	Federal	OW	P	
RWU 83 (41-27A)	27	070S	220E	4304715205	5670	Federal	OW	P	
RWU 84 (44-14B)	14	070S	230E	4304715206	5670	Federal	GW	P	
RWU 9 (43-23B)	23	070S	230E	4304715140	5670	Federal	OW	P	
RWU 90 (43-21B)	21	070S	230E	4304715211	5670	Federal	OW	P	
RWU 92 (11-23B)	23	070S	230E	4304715212	5670	Federal	OW	TA	
RWU 94 (12-22A)	22	070S	220E	4304715213	5670	Federal	OW	P	
RWU 99 (12-22B)	22	070S	230E	4304715218	5670	Federal	OW	P	
RED WASH UNIT 259	16	070S	230E	4304732785	5670	State	OW	P	
RED WASH UNIT 260	16	070S	230E	4304732786	5670	State	OW	P	
RWU 51 (12-16B)	16	070S	230E	4304715177	5670	State	OW	P	
RWU ST 189 (41-16B)	16	070S	230E	4304715292	5670	State	OW	P	
RED WASH UNIT 261	17	070S	230E	4304732739	5670	Federal	WI	A	
RWU 100-A (43-21A)	21	070S	220E	4304715219	5670	Federal	WI	A	

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 102 (41-24A)	24	070S	220E	4304715221	5670	Federal	WI	A	
RWU 11	27	070S	230E	4304715142	5670	Federal	WI	A	
RWU 11-19B	19	070S	230E	4304733552	5670	Federal	WI	A	
RWU 11-20B	20	070S	230E	4304733553	5670	Federal	WI	A	
RWU 11-25A	25	070S	220E	4304733574	5670	Federal	WI	A	
RWU 11-29B	29	070S	230E	4304733590	5670	Federal	WI	A	
RWU 11-30B	30	070S	230E	4304733785	5670	Federal	WI	A	
RWU 12-24A	24	070S	220E	4304733591	5670	Federal	WI	A	
RWU 13-19B	19	070S	230E	4304733497	5670	Federal	WI	A	
RWU 13-20B	20	070S	230E	4304733498	5670	Federal	WI	A	
RWU 13-25A	25	070S	220E	4304733575	5670	Federal	WI	A	
RWU 14 (14-13B)	13	070S	230E	4304715144	5670	Federal	WI	A	
RWU 148 (13-22B)	22	070S	230E	4304715261	5670	Federal	WI	A	
RWU 150 (31-22B)	22	070S	230E	4304715263	5670	Federal	WI	I	
RWU 156 (23-15B)	15	070S	230E	4304715267	5670	Federal	WI	A	
RWU 16 (43-28B)	28	070S	230E	4304716475	5670	Federal	WI	I	
RWU 161 (14-20B)	20	070S	230E	4304715271	5670	Federal	WI	I	
RWU 17 (41-20B)	20	070S	230E	4304715146	5670	Federal	WI	A	
RWU 170 (41-15B)	15	070S	230E	4304716495	5670	Federal	WI	I	
RWU 173 (21-21B)	21	070S	230E	4304716496	5670	Federal	WI	A	
RWU 174 (21-20B)	20	070S	230E	4304715281	5670	Federal	WI	A	
RWU 182 (14-21B)	21	070S	230E	4304716497	5670	Federal	WI	A	
RWU 183 (33-13B)	13	070S	230E	4304715289	5670	Federal	WI	A	
RWU 185 (41-1B)	14	070S	230E	4304716498	5670	Federal	WI	A	
RWU 199 (43-22A)	22	070S	220E	4304715301	5670	Federal	WI	A	
RWU 2 (14-24B)	24	070S	230E	4304716472	5670	Federal	WI	A	
RWU 202 (21-34A)	34	070S	220E	4304715303	5670	Federal	WI	I	
RWU 213 (41-33B)	33	070S	230E	4304720060	5670	Federal	WD	A	
RWU 215 (43-28A)	28	070S	220E	4304730058	5670	Federal	WI	A	
RWU 216 (21-27A)	27	070S	220E	4304730103	5670	Federal	WI	A	
RWU 23 (21-23B)	23	070S	230E	4304715151	5670	Federal	WI	A	
RWU 23-18C (97)	18	070S	240E	4304715216	5670	Federal	WI	I	
RWU 25 (23-23B)	23	070S	230E	4304716476	5670	Federal	WI	A	
RWU 258 (34-22A)	22	070S	220E	4304730458	5670	Federal	WI	A	
RWU 263 (24-26B)	26	070S	230E	4304730518	5670	Federal	WI	I	
RWU 264 (31-35B)	35	070S	230E	4304730519	5670	Federal	WI	A	
RWU 266 (33-26B)	26	070S	230E	4304730521	5670	Federal	WI	I	
RWU 268 (43-17B)	17	070S	230E	4304732980	5670	Federal	WI	A	
RWU 269 (13-26B)	26	070S	230E	4304730522	5670	Federal	WI	I	
RWU 271 (42-35B)	35	070S	230E	4304731081	5670	Federal	WI	I	
RWU 275 (31-26B)	26	070S	230E	4304731077	5670	Federal	WI	A	
RWU 279 (11-36B)	36	070S	230E	4304731052	5670	Federal	WI	A	
RWU 283 (43-18B)	18	070S	230E	4304732982	5670	Federal	WI	A	
RWU 31-19B	19	070S	230E	4304733555	5670	Federal	WI	A	
RWU 31-25A	25	070S	220E	4304733577	5670	Federal	WI	A	
RWU 31-30B	30	070S	230E	4304733788	5670	Federal	WI	A	
RWU 33-19B	19	070S	230E	4304733499	5670	Federal	WI	A	
RWU 33-20B	20	070S	230E	4304733500	5670	Federal	WI	A	
RWU 33-25A	25	070S	220E	4304733578	5670	Federal	WI	A	
RWU 33-30B	30	070S	230E	4304733790	5670	Federal	WI	A	
RWU 34 (23-14B)	14	070S	230E	4304715161	5670	Federal	WI	A	
RWU 34-13A	13	070S	220E	4304733593	5670	Federal	WI	A	
RWU 34-24A	24	070S	220E	4304733568	5670	Federal	WI	A	
RWU 48 (32-19B)	19	070S	230E	4304715174	5670	Federal	WI	I	
RWU 56 (41-28B)	28	070S	230E	4304715182	5670	Federal	WI	A	
RWU 59 (12-24B)	24	070S	230E	4304716477	5670	Federal	WI	A	
RWU 6 (41-21B)	21	070S	230E	4304716482	5670	Federal	WI	A	
RWU 61 (12-27A)	27	070S	220E	4304716478	5670	Federal	WI	I	
RWU 68 (41-13B)	13	070S	230E	4304716485	5670	Federal	WI	I	
RWU 7 (41-27B)	27	070S	230E	4304716473	5670	Federal	WI	I	
RWU 88 (23-18B)	18	070S	230E	4304715210	5670	Federal	WI	A	
RWU 91 (33-22B)	22	070S	230E	4304716479	5670	Federal	WI	A	
RWU 93 (43-27B)	27	070S	230E	4304716480	5670	Federal	WI	I	
RWU 324 (23-16B)	16	070S	230E	4304733084	5670	State	WI	I	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure
bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265	:	Oil and Gas lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin
MFO

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold) — Designation of Agent/Operator

X Operator Name Change — Merger

The operator of the well(s) listed below has changed, effective: **2/1/2003**

FROM: (Old Operator):	**TO:** (New Operator):
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341

CA No. **Unit:** **RED WASH**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
RWU 23-24A	24	070S	220E	4304733567	5670	Federal	OW	P	
RWU 242 (42-13B)	13	070S	230E	4304730346	5670	Federal	OW	P	
RWU 24 (34-14B)	14	070S	230E	4304715152	5670	Federal	OW	P	
RWU 241 (22-14B)	14	070S	230E	4304730345	5670	Federal	OW	P	
RWU 24-18B	18	070S	230E	4304733554	5670	Federal	OW	P	
RWU 24-19B	19	070S	230E	4304733492	5670	Federal	OW	P	
RWU 234 (32-24B)	24	070S	230E	4304730313	5670	Federal	OW	P	
RWU 233 (12-25B)	25	070S	230E	4304730312	5670	Federal	OW	TA	
RWU 237 (14-25B)	25	070S	230E	4304730341	5670	Federal	OW	P	
RWU 229 (43-26B)	26	070S	230E	4304730259	5670	Federal	OW	TA	
RWU 232 (12-26B)	26	070S	230E	4304730311	5670	Federal	OW	TA	
RWU 231 (21-35B)	35	070S	230E	4304730310	5670	Federal	OW	TA	
RWU 238 (32-35B)	35	070S	230E	4304730342	5670	Federal	OW	TA	
RWU 239 (41-35B)	35	070S	230E	4304730343	5670	Federal	OW	TA	
RWU 240 (12-36B)	**36**	**070S**	**230E**	**4304730344**	5670	Federal	OW	P	
RWU 230 (14-18C)	18	070S	240E	4304730309	5670	Federal	OW	TA	
RWU 235 (34-18C)	18	070S	240E	4304730314	5670	Federal	OW	P	
RWU 243 (42-18C)	18	070S	240E	4304730347	5670	Federal	OW	TA	
RWU 236 (21-19C)	19	070S	240E	4304730340	5670	Federal	GW	P	
RWU 244 (23-19C)	19	070S	240E	4304730348	5670	Federal	GW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** **6/19/2003**
4. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
5. If **NO**, the operator was contacted contacted on: ____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 8/28/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 8/28/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

DOGM

FILE COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME: Red Wash

8. WELL NAME and NUMBER: RED WASH UNIT 240 12-36B

9. API NUMBER: 4304730344

10. FIELD AND POOL, OR WILDCAT: RED WASH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: QEP UINTA BASIN, INC. (ATTN: STEPHANIE TOMKINSON)

3. ADDRESS OF OPERATOR: 11002 EAST 17500 SOUTH CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4308

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1980 FNL 660 FWL 646314 X 4447608 Y 40.16799 -109.28180 COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 7S 23E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 2/1/2005	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☑ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP UINTA BASIN, INC. PROPOSES TO RE-ENTER THE EXISTING WELL BORE AND DRILL HORIZONTALLY IN THE GREEN RIVER FORMATION. THIS WILL BE THE FIRST AND SECOND OF POSSIBLY 4 HORIZONTAL WELLS (DEPENDING ON RESULTS) FROM THIS WELL BORE AND WILL BE REFERRED TO AS LATERAL NW AND LATERAL NE.

FOOTAGES FOR LATERAL NW BOTTOM HOLE LOCATION: 1320 FNL 1980 FEL NWNE SECTION 35 T7S R23E SLBM.
PROPOSED DEPTH FOR LATERAL NW:
BOTTOM HOLE LOCATION: 5423' TVD
PAY ZONE: 5473' TVD
TOTAL MEASURED DEPTH: 8202.8' TMD

645508 X 40.169730
4447785 Y -109.291208

FOOTAGES FOR LATERAL NE BOTTOM HOLE LOCATION: 1320 FNL 1980 FEL NWNE SECTION 36 T7S R23E SLBM.
PROPOSED DEPTH FOR LATERAL NE:
BOTTOM HOLE LOCATION: 5295' TVD
PAY ZONE: 5355' TVD
TOTAL MEASURED DEPTH: 8143.5' TMD

647114 X 40.169714
4447815 Y -109.272341

NOTE: CONTINGENCY TO CONTINUE DRILLING LATERAL NE FARTHER OUT IF POROSITY AND OIL ARE PRESENT.
PLEASE SEE ATTACHED DRILLING PLAN.

COPY SENT TO OPERATOR
Date: 12-29-04
Initials: CHD

NAME (PLEASE PRINT) STEPHANIE TOMKINSON TITLE REGULATORY AFFAIRS TECHNICIAN

SIGNATURE [signature] DATE 12/3/2004

(This space for State use only)

Federal Approval of this Action is Necessary

Approved by the Utah Division of Oil, Gas and Mining

Date: 12-16-04 (See Instructions on Reverse Side)

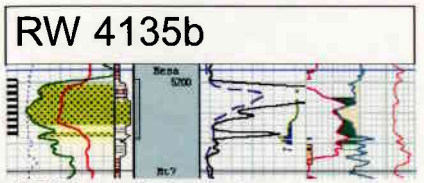
By: [signature]

RECEIVED
DEC 06 2004
DIV. OF OIL, GAS & MINING

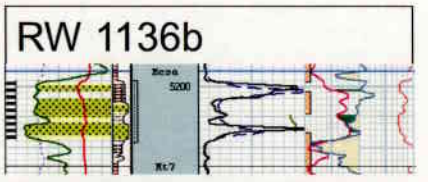
(5/2000)

RW 1236b-Ms8.NE

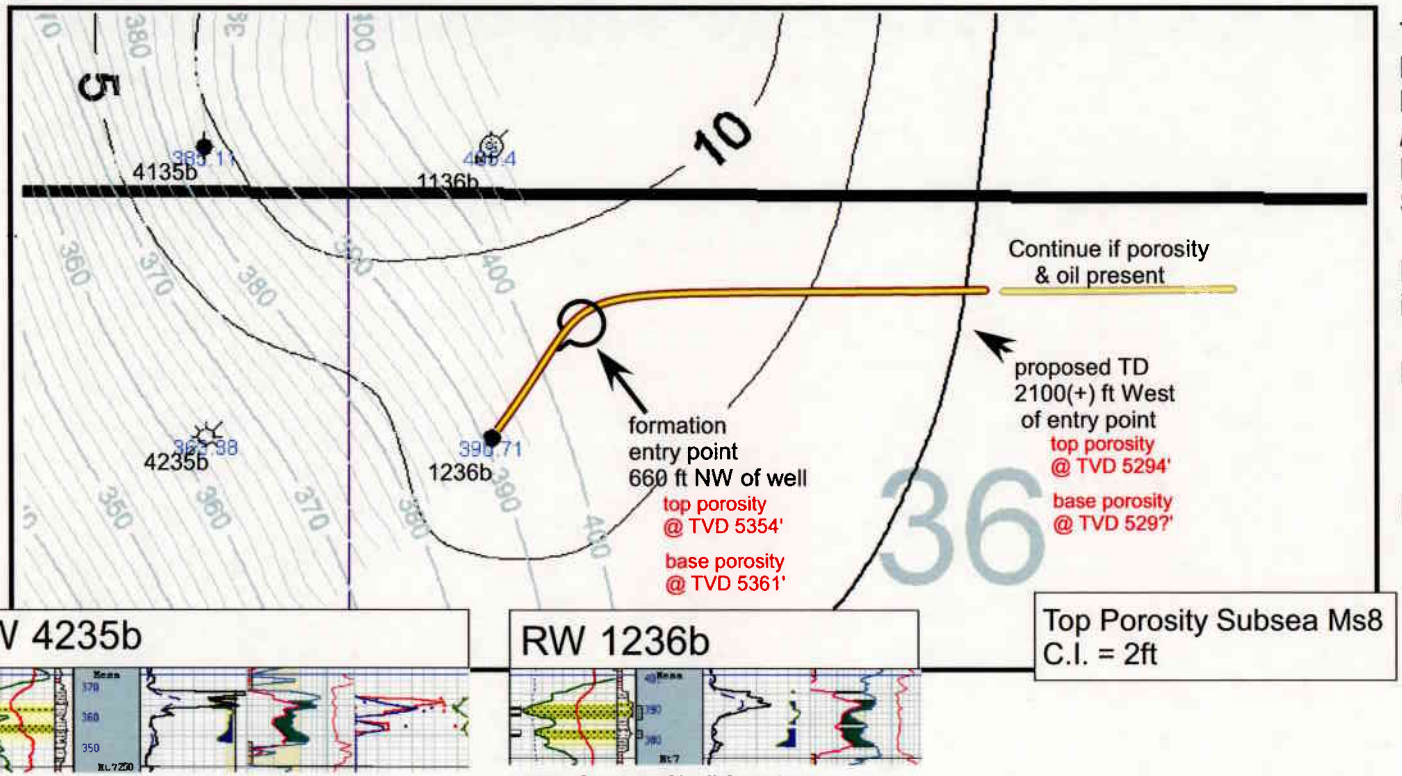
Log Subsea depths in blue



1978: inconclusive tests
In 980 swab 50% oil



1982: Swab 40% oil from Ms8
(break-thru from 3135b) CTI in 1983



1982: Swab 30% from Ms8 + Mt7
IP : 47 BOPD + 40 BWPD + 0 MCFD multi-zone
Mesa & Owl completion

1978: Swab 90% oil from Ms8

The RW 1236b-Ms8.NE horizontal is designed to located the updip porosity / permeability limit of the Ms8 Reservoir in the South Main area.

Possible situations include:

1) abrupt pinch-out before mapped "0"-line,
2) gas cap,
3) waterflooded gas cap
4) reservoir continues to East.

WEATHERFORD DRILLING SERVICES

QUESTAR

Azimuths to True North
Magnetic North: 12.15°

Magnetic Field
Strength: 53283nT
Dip Angle: 66.28°
Date: 11/23/2004
Model: igrf2000

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	5100.0	0.00	0.00	5100.0	0.0	0.0	0.00	0.00	0.0	
2	5381.6	84.49	40.91	5290.1	130.5	113.1	30.00	0.00	141.3	
3	5997.4	84.49	40.91	5349.2	593.7	514.4	0.00	0.00	643.0	
4	6162.6	91.74	90.00	5355.0	660.0	660.0	30.00	82.98	800.4	RW1236b Ms8 NE entry
5	6162.6	91.74	90.00	5355.0	660.0	660.0	4.24	44.99	800.4	
6	6162.6	91.74	90.00	5355.0	660.0	660.0	3.00	90.00	800.4	
7	8143.5	91.74	90.00	5295.0	660.0	2640.0	0.00	0.00	2721.2	RW1236b Ms8 NE BHL1

SITE DETAILS

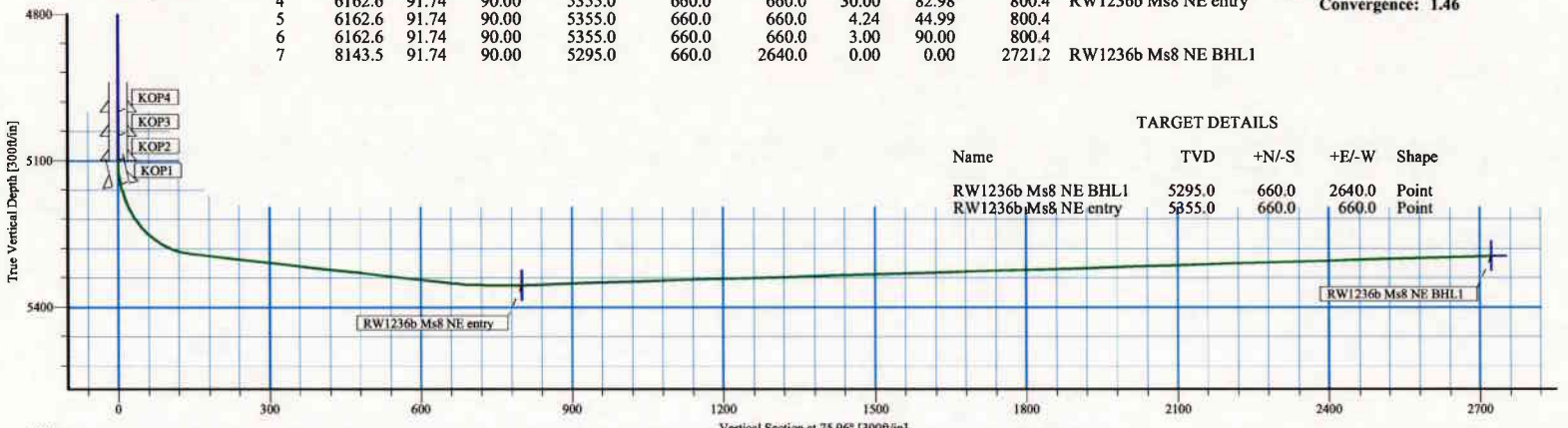
RW 1236b
S36 T7S R23E
1980 FNL & 660' FWL (SWNW)

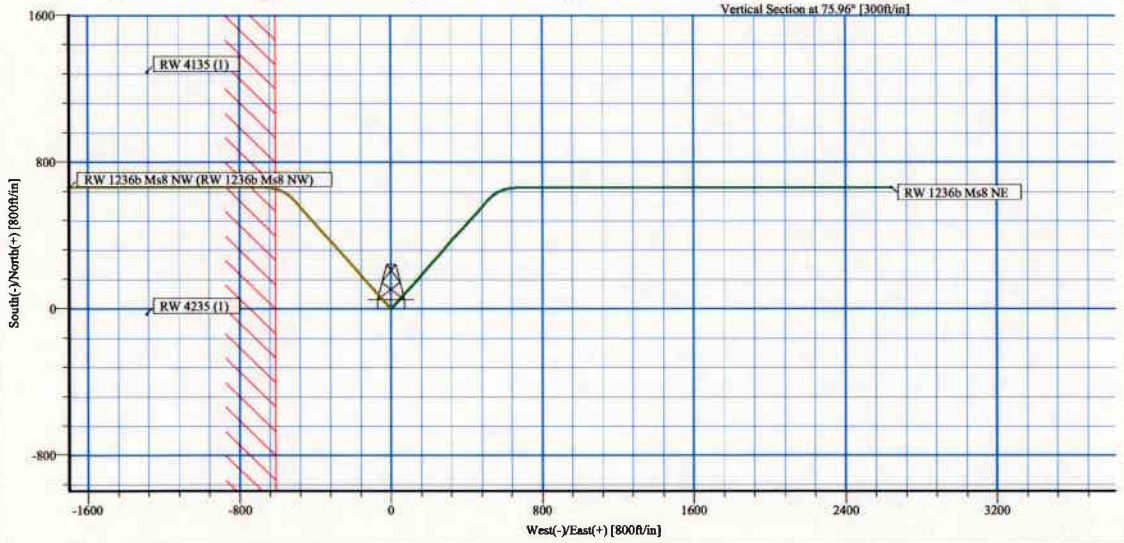
Site Centre Latitude: 40°10'04.637N
Longitude: 109°16'56.854W

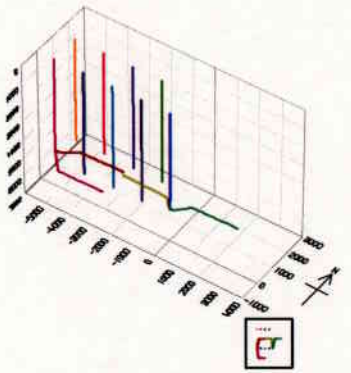
Water Depth: 0.0
Positional Uncertainty: 0.0
Convergence: 1.46

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
RW1236b Ms8 NE BHL1	5295.0	660.0	2640.0	Point
RW1236b Ms8 NE entry	5355.0	660.0	660.0	Point







Plan: RW 1236b Ms8 NE (RW 1236b Ms8 NW/RW 1236b Ms8

Created By: Steve Schmitz Date: 11/23/2004

Checked: _____ Date: _____

Weatherford
Planning Report

Company:	Questar E & P	**Date:** 11/23/2004	**Time:** 09:03:44	**Page:**	1
Field:	Red Wash	**Co-ordinate(NE) Reference:**	Site: RW 1236b, True North		
Site:	RW 1236b	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	RW 1236b Ms8 NW	**Section (VS) Reference:**	Site (0.00N,0.00E,75.96Azi)		
Wellpath:	RW 1236b Ms8 NE	**Plan:**	RW 1236b Ms8 NE		

Field: Red Wash

Uintah County, Utah

Map System: US State Plane Coordinate System 1983 — **Map Zone:** Utah, Northern Zone
Geo Datum: GRS 1980 — **Coordinate System:** Site Centre
Sys Datum: Mean Sea Level — **Geomagnetic Model:** igrf2000

Site: RW 1236b
S36 T7S R23E
1980 FNL & 660' FWL (SWNW)

Site Position: — **Northing:** 3228493.92 ft — **Latitude:** 40 10 4.637 N
From: Geographic — **Easting:** 2260184.81 ft — **Longitude:** 109 16 56.854 W
Position Uncertainty: 0.0 ft — **North Reference:** True
Ground Level: 0.0 ft — **Grid Convergence:** 1.46 deg

Well: RW 1236b Ms8 NW — **Slot Name:**

Well Position: +N/-S 0.0 ft — **Northing:** 3228493.92 ft — **Latitude:** 40 10 4.637 N
+E/-W 0.0 ft — **Easting:** 2260184.81 ft — **Longitude:** 109 16 56.854 W
Position Uncertainty: 0.0 ft

Wellpath: RW 1236b Ms8 NE — **Drilled From:** RW 1236b Ms8 NW
Tie-on Depth: 5100.0 ft
Current Datum: SITE — **Height** 0.0 ft — **Above System Datum:** Mean Sea Level
Magnetic Data: 11/23/2004 — **Declination:** 12.15 deg
Field Strength: 53283 nT — **Mag Dip Angle:** 66.28 deg

Vertical Section: Depth From (TVD) ft	+N/-S ft	+E/-W ft	Direction deg
0.0	0.0	0.0	75.96

Plan: RW 1236b Ms8 NE — **Date Composed:** 11/23/2004
Version: 1
Principal: Yes — **Tied-to:** From: Definitive Path

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
5100.0	0.00	0.00	5100.0	0.0	0.0	0.00	0.00	0.00	0.00	
5381.6	84.49	40.91	5290.1	130.5	113.1	30.00	30.00	0.00	0.00	
5997.4	84.49	40.91	5349.2	593.7	514.4	0.00	0.00	0.00	0.00	
6162.6	91.74	90.00	5355.0	660.0	660.0	30.00	4.38	29.72	82.98	RW1236b Ms8 NE entry
6162.6	91.74	90.00	5355.0	660.0	660.0	4.24	3.00	3.00	44.99	
6162.6	91.74	90.00	5355.0	660.0	660.0	3.00	0.00	3.00	90.00	
8143.5	91.74	90.00	5295.0	660.0	2640.0	0.00	0.00	0.00	0.00	RW1236b Ms8 NE BHL1

Section 1 : Start Build 30.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5100.0	0.00	0.00	5100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
5110.0	3.00	40.91	5110.0	0.2	0.2	0.2	30.00	30.00	0.00	0.00
5120.0	6.00	40.91	5120.0	0.8	0.7	0.9	30.00	30.00	0.00	0.00
5130.0	9.00	40.91	5129.9	1.8	1.5	1.9	30.00	30.00	0.00	0.00
5140.0	12.00	40.91	5139.7	3.2	2.7	3.4	30.00	30.00	0.00	0.00
5150.0	15.00	40.91	5149.4	4.9	4.3	5.3	30.00	30.00	0.00	0.00
5160.0	18.00	40.91	5159.0	7.1	6.1	7.7	30.00	30.00	0.00	0.00
5170.0	21.00	40.91	5168.4	9.6	8.3	10.4	30.00	30.00	0.00	0.00
5180.0	24.00	40.91	5177.7	12.5	10.8	13.5	30.00	30.00	0.00	0.00
5190.0	27.00	40.91	5186.7	15.7	13.6	17.0	30.00	30.00	0.00	0.00
5200.0	30.00	40.91	5195.5	19.3	16.8	20.9	30.00	30.00	0.00	0.00
5210.0	33.00	40.91	5204.0	23.3	20.2	25.2	30.00	30.00	0.00	0.00
5220.0	36.00	40.91	5212.3	27.6	23.9	29.9	30.00	30.00	0.00	0.00
5230.0	39.00	40.91	5220.2	32.2	27.9	34.8	30.00	30.00	0.00	0.00
5240.0	42.00	40.91	5227.8	37.1	32.1	40.2	30.00	30.00	0.00	0.00
5250.0	45.00	40.91	5235.0	42.3	36.6	45.8	30.00	30.00	0.00	0.00
5260.0	48.00	40.91	5241.9	47.8	41.4	51.7	30.00	30.00	0.00	0.00

Weatherford
Planning Report

Company:	Questar E & P	**Date:** 11/23/2004	**Time:** 09:03:44	**Page:**	2
Field:	Red Wash	**Co-ordinate(NE) Reference:**	Site: RW 1236b, True North		
Site:	RW 1236b	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	RW 1236b Ms8 NW	**Section (VS) Reference:**	Site (0.00N,0.00E,75.96Azi)		
Wellpath:	RW 1236b Ms8 NE	**Plan:**	RW 1236b Ms8 NE		

Section 1 : Start Build 30.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5270.0	51.00	40.91	5248.4	53.5	46.4	58.0	30.00	30.00	0.00	0.00
5280.0	54.00	40.91	5254.5	59.5	51.6	64.4	30.00	30.00	0.00	0.00
5290.0	57.00	40.91	5260.2	65.7	57.0	71.2	30.00	30.00	0.00	0.00
5300.0	60.00	40.91	5265.4	72.2	62.5	78.2	30.00	30.00	0.00	0.00
5310.0	63.00	40.91	5270.2	78.8	68.3	85.4	30.00	30.00	0.00	0.00
5320.0	66.00	40.91	5274.5	85.6	74.2	92.8	30.00	30.00	0.00	0.00
5330.0	69.00	40.91	5278.3	92.6	80.2	100.3	30.00	30.00	0.00	0.00
5340.0	72.00	40.91	5281.6	99.7	86.4	108.0	30.00	30.00	0.00	0.00
5350.0	75.00	40.91	5284.5	107.0	92.7	115.9	30.00	30.00	0.00	0.00
5360.0	78.00	40.91	5286.8	114.3	99.1	123.8	30.00	30.00	0.00	0.00
5370.0	81.00	40.91	5288.6	121.8	105.5	131.9	30.00	30.00	0.00	0.00
5380.0	84.00	40.91	5289.9	129.3	112.0	140.0	30.00	30.00	0.00	0.00
5381.6	84.49	40.91	5290.1	130.5	113.1	141.3	30.03	30.03	0.00	0.00

Section 2 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5400.0	84.49	40.91	5291.9	144.3	125.0	156.3	0.00	0.00	0.00	0.00
5500.0	84.49	40.91	5301.5	219.5	190.2	237.8	0.00	0.00	0.00	0.00
5600.0	84.49	40.91	5311.1	294.8	255.4	319.3	0.00	0.00	0.00	0.00
5700.0	84.49	40.91	5320.7	370.0	320.6	400.7	0.00	0.00	0.00	0.00
5800.0	84.49	40.91	5330.3	445.2	385.8	482.2	0.00	0.00	0.00	0.00
5900.0	84.49	40.91	5339.9	520.4	450.9	563.7	0.00	0.00	0.00	0.00
5997.4	84.49	40.91	5349.2	593.7	514.4	643.0	0.00	0.00	0.00	0.00

Section 3 : Start DLS 30.00 TFO 82.98

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
6000.0	84.59	41.70	5349.5	595.7	516.1	645.2	30.00	3.68	29.91	82.98
6010.0	84.97	44.69	5350.4	602.9	523.0	653.6	30.00	3.78	29.89	82.91
6020.0	85.36	47.67	5351.2	609.8	530.1	662.2	30.00	3.91	29.85	82.64
6030.0	85.76	50.66	5352.0	616.3	537.7	671.1	30.00	4.04	29.82	82.38
6040.0	86.18	53.63	5352.7	622.4	545.6	680.2	30.00	4.15	29.79	82.15
6050.0	86.60	56.61	5353.3	628.2	553.7	689.6	30.00	4.25	29.76	81.94
6060.0	87.04	59.58	5353.9	633.4	562.2	699.1	30.00	4.35	29.73	81.76
6070.0	87.48	62.55	5354.4	638.3	571.0	708.7	30.00	4.42	29.71	81.59
6080.0	87.93	65.52	5354.8	642.6	579.9	718.5	30.00	4.49	29.69	81.45
6090.0	88.38	68.49	5355.1	646.5	589.1	728.4	30.00	4.55	29.67	81.33
6100.0	88.84	71.45	5355.3	650.0	598.5	738.3	30.00	4.59	29.66	81.23
6110.0	89.30	74.42	5355.5	652.9	608.1	748.3	30.00	4.62	29.65	81.16
6120.0	89.77	77.38	5355.6	655.3	617.8	758.3	30.00	4.64	29.64	81.11
6130.0	90.23	80.35	5355.6	657.3	627.6	768.3	30.00	4.65	29.64	81.09
6140.0	90.70	83.31	5355.5	658.7	637.5	778.2	30.00	4.64	29.64	81.09
6150.0	91.16	86.27	5355.3	659.6	647.5	788.1	30.00	4.62	29.65	81.11
6160.0	91.62	89.24	5355.1	660.0	657.4	797.9	30.00	4.59	29.66	81.16
6162.6	91.74	90.00	5355.0	660.0	660.0	800.4	30.00	4.57	29.66	81.23

Section 4 : Start DLS 4.24 TFO 44.99

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
6162.6	91.74	90.00	5355.0	660.0	660.0	800.4	0.00	0.00	0.00	0.00

Section 5 : Start Turn 3.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
6162.6	91.74	90.00	5355.0	660.0	660.0	800.4	0.00	0.00	0.00	0.00

Weatherford
Planning Report

Company:	Questar E & P	**Date:** 11/23/2004	**Time:** 09:03:44	**Page:**	3
Field:	Red Wash	**Co-ordinate(NE) Reference:**	Site: RW 1236b, True North		
Site:	RW 1236b	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	RW 1236b Ms8 NW	**Section (VS) Reference:**	Site (0.00N,0.00E,75.96Azi)		
Wellpath:	RW 1236b Ms8 NE	**Plan:**	RW 1236b Ms8 NE		

Section 6 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
6200.0	91.74	90.00	5353.9	660.0	697.4	836.7	0.00	0.00	0.00	0.00
6300.0	91.74	90.00	5350.8	660.0	797.4	933.6	0.00	0.00	0.00	0.00
6400.0	91.74	90.00	5347.8	660.0	897.3	1030.6	0.00	0.00	0.00	0.00
6500.0	91.74	90.00	5344.8	660.0	997.3	1127.6	0.00	0.00	0.00	0.00
6600.0	91.74	90.00	5341.8	660.0	1097.2	1224.5	0.00	0.00	0.00	0.00
6700.0	91.74	90.00	5338.7	660.0	1197.2	1321.5	0.00	0.00	0.00	0.00
6800.0	91.74	90.00	5335.7	660.0	1297.1	1418.5	0.00	0.00	0.00	0.00
6900.0	91.74	90.00	5332.7	660.0	1397.1	1515.5	0.00	0.00	0.00	0.00
7000.0	91.74	90.00	5329.6	660.0	1497.1	1612.4	0.00	0.00	0.00	0.00
7100.0	91.74	90.00	5326.6	660.0	1597.0	1709.4	0.00	0.00	0.00	0.00
7200.0	91.74	90.00	5323.6	660.0	1697.0	1806.4	0.00	0.00	0.00	0.00
7300.0	91.74	90.00	5320.5	660.0	1796.9	1903.3	0.00	0.00	0.00	0.00
7400.0	91.74	90.00	5317.5	660.0	1896.9	2000.3	0.00	0.00	0.00	0.00
7500.0	91.74	90.00	5314.5	660.0	1996.8	2097.3	0.00	0.00	0.00	0.00
7600.0	91.74	90.00	5311.5	660.0	2096.8	2194.2	0.00	0.00	0.00	0.00
7700.0	91.74	90.00	5308.4	660.0	2196.7	2291.2	0.00	0.00	0.00	0.00
7800.0	91.74	90.00	5305.4	660.0	2296.7	2388.2	0.00	0.00	0.00	0.00
7900.0	91.74	90.00	5302.4	660.0	2396.6	2485.2	0.00	0.00	0.00	0.00
8000.0	91.74	90.00	5299.3	660.0	2496.6	2582.1	0.00	0.00	0.00	0.00
8100.0	91.74	90.00	5296.3	660.0	2596.5	2679.1	0.00	0.00	0.00	0.00
8143.5	91.74	90.00	5295.0	660.0	2640.0	2721.2	0.00	0.00	0.00	0.00

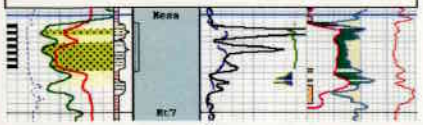
Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<— Latitude —> Deg Min Sec	<— Longitude —> Deg Min Sec
RW1236b Ms8 NE BHL1			5295.0	660.0	2640.0	3229221.07	2262807.11	40 10 11.157 N	109 16 22.852 W
RW1236b Ms8 NE entry			5355.0	660.0	660.0	3229170.55	2260827.76	40 10 11.158 N	109 16 48.354 W

RW 1236b-Ms8.NW

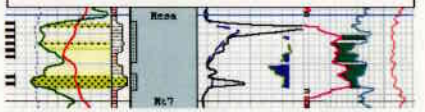
Log Subsea depths in blue

RW 2135b



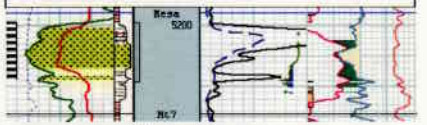
1977: Swab 85% oil from Ms8

RW 3135b



1979: Swab 100% oil from Ms8
CTI in 1979, never produced

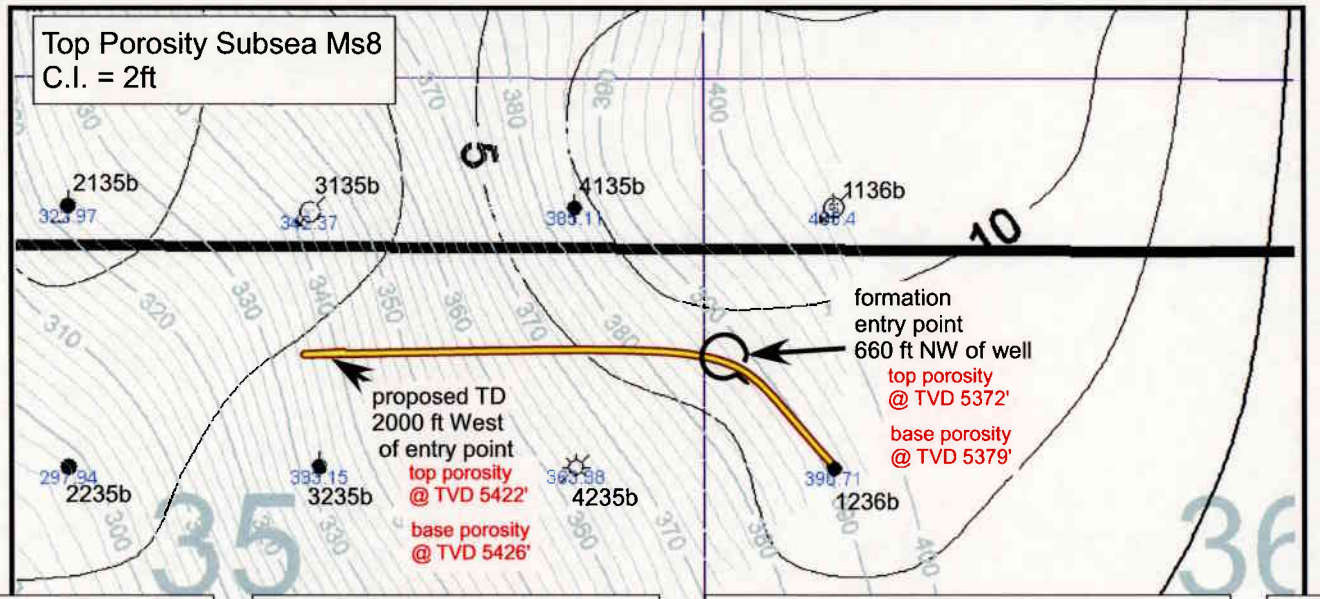
RW 4135b



1978: inconclusive tests
In 980 swab 50% oil

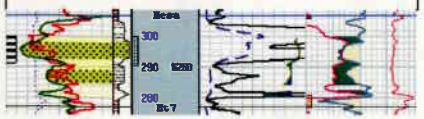
RW 1136b

1982: Swab 40% oil from Ms8
(break-thru from 3135b)
CTI in 1983



Previous horizontal wellbores RW 1235b-Ms8.NE and RW 1235b-Ms8.SE were specifically designed to minimize the risk of encountering water-flood charged fractures. This horizontal, the RW 1236b-Ms8.NW is designed to test the water-flood sweep radius from the RW 1136b and the RW 4235b, both of which were injectors.

RW 2235b

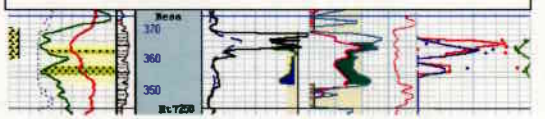


1982: Swab 99% oil from 7 zones
(Mesa + Owl)
IP: 201 BOPD + 14 BWPD + 120 MCFD

RW 3235b

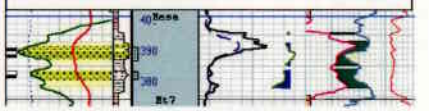
1978: Swab 80% oil from multiple zone test (Mesa + Owl)
IP : 113 BOPD + 25 BWPD + 66 MCFD

RW 4235b



1982: Swab 30% from Ms8 + Mt7
IP : 47 BOPD + 40 BWPD + 0 MCFD multi-zone Mesa & Owl completion

RW 1236b



1978: Swab 90% oil from Ms8

WEATHERFORD DRILLING SERVICES

QUESTAR

Azimuths to True North
Magnetic North: 12.15°

Magnetic Field
Strength: 53283nT
Dip Angle: 66.28°
Date: 11/22/2004
Model: igrf2000

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	5150.0	0.00	0.00	5150.0	0.0	0.0	0.00	0.00	0.0	
3	5413.8	79.13	319.18	5337.6	117.3	-101.3	30.00	0.00	126.7	
4	6054.1	79.13	319.18	5458.3	593.2	-512.4	0.00	0.00	640.9	
5	6222.2	91.45	270.00	5473.0	660.0	-660.0	30.00	-78.93	800.4	1236b Ms8 NW Entry
6	8202.8	91.45	270.00	5423.0	660.0	-2640.0	0.00	0.00	2721.2	1236b Ms8 BHL 1

SITE DETAILS

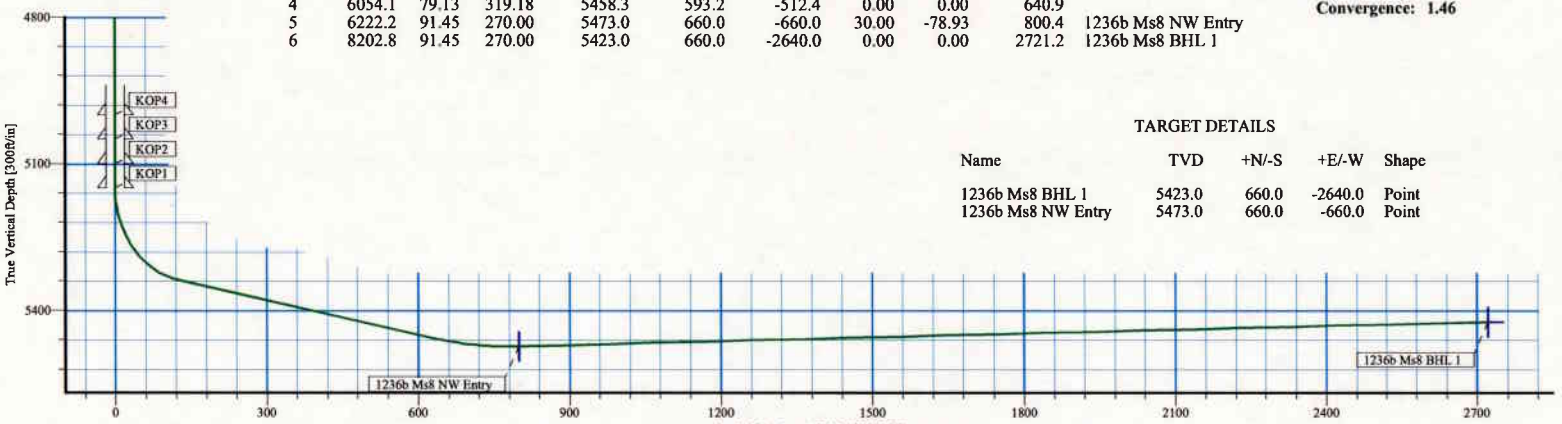
RW 1236b
S36 T7S R23E
1980 FNL & 660' FWL (SWNW)

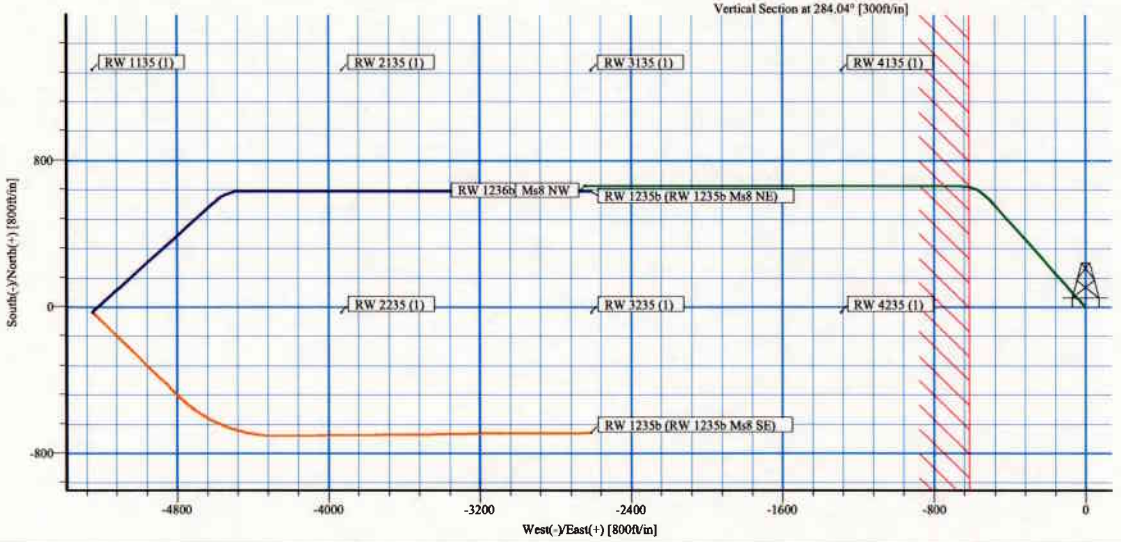
Site Centre Latitude: 40°10'04.637N
Longitude: 109°16'56.854W

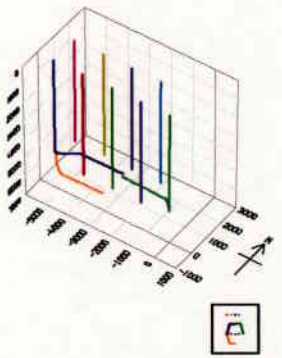
Water Depth: 0.0
Positional Uncertainty: 0.0
Convergence: 1.46

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
1236b Ms8 BHL 1	5423.0	660.0	-2640.0	Point
1236b Ms8 NW Entry	5473.0	660.0	-660.0	Point







Plan: Ms8 NW (RW 1236b Ms8 NW/RW 1236b Ms8 NW)

Created By: Steve Schmitz Date: 11/23/2004

Checked: Date:

Weatherford
Planning Report

Company:	Questar E & P	**Date:** 11/23/2004	**Time:** 07:42:55	**Page:**	1
Field:	Red Wash	**Co-ordinate(NE) Reference:**	Site: RW 1236b, True North		
Site:	RW 1236b	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	RW 1236b Ms8 NW	**Section (VS) Reference:**	Site (0.00N,0.00E,284.04Azi)		
Wellpath:	RW 1236b Ms8 NW	**Plan:**	Ms8 NW		

Field: Red Wash

Uintah County, Utah

Map System:	US State Plane Coordinate System 1983	**Map Zone:**	Utah, Northern Zone
Geo Datum:	GRS 1980	**Coordinate System:**	Site Centre
Sys Datum:	Mean Sea Level	**Geomagnetic Model:**	igrf2000

Site: RW 1236b
S36 T7S R23E
1980 FNL & 660' FWL (SWNW)

Site Position:		**Northing:**	3228493.92 ft	**Latitude:**	40	10	4.637	N
From:	Geographic	**Easting:**	2260184.81 ft	**Longitude:**	109	16	56.854	W
Position Uncertainty:	0.0 ft			**North Reference:**			True	
Ground Level:	0.0 ft			**Grid Convergence:**			1.46	deg

Well: RW 1236b Ms8 NW **Slot Name:**

Well Position:	+N/-S	0.0 ft	**Northing:**	3228493.92 ft	**Latitude:**	40	10	4.637 N
	+E/-W	0.0 ft	**Easting :**	2260184.81 ft	**Longitude:**	109	16	56.854 W
Position Uncertainty:		0.0 ft						

Wellpath: RW 1236b Ms8 NW

Current Datum:	SITE	**Height**	0.0 ft	**Drilled From:**	Surface
Magnetic Data:	11/22/2004			**Tie-on Depth:**	0.0 ft
Field Strength:	53283 nT			**Above System Datum:**	Mean Sea Level
Vertical Section:	**Depth From (TVD)**	**+N/-S**	**+E/-W**	**Declination:**	12.15 deg
				Mag Dip Angle:	66.28 deg
	ft	ft	ft	**Direction**	deg
	0.0	0.0	0.0		284.04

Plan:	Ms8 NW	**Date Composed:**	11/22/2004
		Version:	1
Principal:	Yes	**Tied-to:**	From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
5150.0	0.00	0.00	5150.0	0.0	0.0	0.00	0.00	0.00	0.00	
5413.8	79.13	319.18	5337.6	117.3	-101.3	30.00	30.00	0.00	0.00	
6054.1	79.13	319.18	5458.3	593.2	-512.4	0.00	0.00	0.00	0.00	
6222.2	91.45	270.00	5473.0	660.0	-660.0	30.00	7.33	-29.26	-78.93	1236b Ms8 NW Entry
8202.8	91.45	270.00	5423.0	660.0	-2640.0	0.00	0.00	0.00	0.00	1236b Ms8 BHL 1

Section 1 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1000.0	0.00	0.00	1000.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1100.0	0.00	0.00	1100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1200.0	0.00	0.00	1200.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1300.0	0.00	0.00	1300.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1400.0	0.00	0.00	1400.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1500.0	0.00	0.00	1500.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1600.0	0.00	0.00	1600.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1700.0	0.00	0.00	1700.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00

Weatherford
Planning Report

Company:	Questar E & P	**Date:** 11/23/2004	**Time:** 07:42:55	**Page:**	2
Field:	Red Wash	**Co-ordinate(NE) Reference:**	Site: RW 1236b, True North		
Site:	RW 1236b	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	RW 1236b Ms8 NW	**Section (VS) Reference:**	Site (0.00N,0.00E,284.04Azi)		
Wellpath:	RW 1236b Ms8 NW	**Plan:**	Ms8 NW		

Section 1 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1800.0	0.00	0.00	1800.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1900.0	0.00	0.00	1900.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2000.0	0.00	0.00	2000.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2100.0	0.00	0.00	2100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2200.0	0.00	0.00	2200.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2300.0	0.00	0.00	2300.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2400.0	0.00	0.00	2400.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2500.0	0.00	0.00	2500.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2600.0	0.00	0.00	2600.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2700.0	0.00	0.00	2700.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2800.0	0.00	0.00	2800.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2900.0	0.00	0.00	2900.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3000.0	0.00	0.00	3000.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3100.0	0.00	0.00	3100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3200.0	0.00	0.00	3200.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3300.0	0.00	0.00	3300.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3400.0	0.00	0.00	3400.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3500.0	0.00	0.00	3500.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3600.0	0.00	0.00	3600.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3700.0	0.00	0.00	3700.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3800.0	0.00	0.00	3800.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
3900.0	0.00	0.00	3900.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4000.0	0.00	0.00	4000.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4100.0	0.00	0.00	4100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4200.0	0.00	0.00	4200.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4300.0	0.00	0.00	4300.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4400.0	0.00	0.00	4400.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4500.0	0.00	0.00	4500.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4600.0	0.00	0.00	4600.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4700.0	0.00	0.00	4700.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4800.0	0.00	0.00	4800.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
4900.0	0.00	0.00	4900.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
5000.0	0.00	0.00	5000.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
5050.0	0.00	0.00	5050.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
5100.0	0.00	0.00	5100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
5150.0	0.00	0.00	5150.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00

Section 2 : Start Build 30.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5160.0	3.00	319.18	5160.0	0.2	-0.2	0.2	30.00	30.00	0.00	0.00
5170.0	6.00	319.18	5170.0	0.8	-0.7	0.9	30.00	30.00	0.00	0.00
5180.0	9.00	319.18	5179.9	1.8	-1.5	1.9	30.00	30.00	0.00	0.00
5190.0	12.00	319.18	5189.7	3.2	-2.7	3.4	30.00	30.00	0.00	0.00
5200.0	15.00	319.18	5199.4	4.9	-4.3	5.3	30.00	30.00	0.00	0.00
5210.0	18.00	319.18	5209.0	7.1	-6.1	7.6	30.00	30.00	0.00	0.00
5220.0	21.00	319.18	5218.4	9.6	-8.3	10.4	30.00	30.00	0.00	0.00
5230.0	24.00	319.18	5227.7	12.5	-10.8	13.5	30.00	30.00	0.00	0.00
5240.0	27.00	319.18	5236.7	15.8	-13.6	17.0	30.00	30.00	0.00	0.00
5250.0	30.00	319.18	5245.5	19.4	-16.7	20.9	30.00	30.00	0.00	0.00
5260.0	33.00	319.18	5254.0	23.3	-20.1	25.2	30.00	30.00	0.00	0.00
5270.0	36.00	319.18	5262.3	27.6	-23.8	29.8	30.00	30.00	0.00	0.00
5280.0	39.00	319.18	5270.2	32.2	-27.8	34.8	30.00	30.00	0.00	0.00
5290.0	42.00	319.18	5277.8	37.1	-32.1	40.1	30.00	30.00	0.00	0.00
5300.0	45.00	319.18	5285.0	42.3	-36.6	45.7	30.00	30.00	0.00	0.00
5310.0	48.00	319.18	5291.9	47.8	-41.3	51.7	30.00	30.00	0.00	0.00
5320.0	51.00	319.18	5298.4	53.6	-46.3	57.9	30.00	30.00	0.00	0.00
5330.0	54.00	319.18	5304.5	59.6	-51.5	64.4	30.00	30.00	0.00	0.00
5340.0	57.00	319.18	5310.2	65.8	-56.8	71.1	30.00	30.00	0.00	0.00
5350.0	60.00	319.18	5315.4	72.3	-62.4	78.1	30.00	30.00	0.00	0.00
5360.0	63.00	319.18	5320.2	78.9	-68.2	85.3	30.00	30.00	0.00	0.00
5370.0	66.00	319.18	5324.5	85.7	-74.1	92.7	30.00	30.00	0.00	0.00
5380.0	69.00	319.18	5328.3	92.7	-80.1	100.2	30.00	30.00	0.00	0.00

Weatherford
Planning Report

Company:	Questar E & P	**Date:** 11/23/2004	**Time:** 07:42:55	**Page:**	3
Field:	Red Wash	**Co-ordinate(NE) Reference:**	Site: RW 1236b, True North		
Site:	RW 1236b	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	RW 1236b Ms8 NW	**Section (VS) Reference:**	Site (0.00N,0.00E,284.04Azi)		
Wellpath:	RW 1236b Ms8 NW	**Plan:**	Ms8 NW		

Section 2 : Start Build 30.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5390.0	72.00	319.18	5331.6	99.9	-86.3	107.9	30.00	30.00	0.00	0.00
5400.0	75.00	319.18	5334.5	107.1	-92.5	115.8	30.00	30.00	0.00	0.00
5410.0	78.00	319.18	5336.8	114.5	-98.9	123.7	30.00	30.00	0.00	0.00
5413.8	79.13	319.18	5337.6	117.3	-101.3	126.7	30.01	30.01	0.00	0.00

Section 3 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5500.0	79.13	319.18	5353.8	181.4	-156.7	196.0	0.00	0.00	0.00	0.00
5600.0	79.13	319.18	5372.7	255.7	-220.9	276.3	0.00	0.00	0.00	0.00
5700.0	79.13	319.18	5391.5	330.0	-285.0	356.6	0.00	0.00	0.00	0.00
5800.0	79.13	319.18	5410.4	404.3	-349.2	436.9	0.00	0.00	0.00	0.00
5900.0	79.13	319.18	5429.3	478.6	-413.4	517.2	0.00	0.00	0.00	0.00
6000.0	79.13	319.18	5448.1	553.0	-477.6	597.5	0.00	0.00	0.00	0.00
6054.1	79.13	319.18	5458.3	593.2	-512.4	640.9	0.00	0.00	0.00	0.00

Section 4 : Start DLS 30.00 TFO -78.93

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
6060.0	79.48	317.41	5459.4	597.5	-516.2	645.7	30.00	5.85	-29.95	-78.93
6070.0	80.08	314.42	5461.2	604.6	-523.1	654.1	30.00	6.07	-29.85	-78.60
6080.0	80.72	311.45	5462.9	611.3	-530.3	662.7	30.00	6.33	-29.74	-78.07
6090.0	81.37	308.49	5464.4	617.6	-537.9	671.6	30.00	6.57	-29.63	-77.57
6100.0	82.05	305.53	5465.8	623.6	-545.8	680.7	30.00	6.80	-29.53	-77.11
6110.0	82.75	302.59	5467.2	629.1	-554.0	690.0	30.00	7.01	-29.43	-76.69
6120.0	83.47	299.66	5468.4	634.3	-562.5	699.5	30.00	7.20	-29.34	-76.30
6130.0	84.21	296.73	5469.4	639.0	-571.2	709.1	30.00	7.37	-29.25	-75.95
6140.0	84.96	293.82	5470.4	643.2	-580.2	718.9	30.00	7.52	-29.17	-75.63
6150.0	85.73	290.90	5471.2	647.0	-589.4	728.8	30.00	7.65	-29.11	-75.36
6160.0	86.50	288.00	5471.9	650.3	-598.8	738.7	30.00	7.75	-29.05	-75.12
6170.0	87.29	285.10	5472.4	653.2	-608.4	748.7	30.00	7.84	-29.00	-74.92
6180.0	88.08	282.20	5472.8	655.5	-618.1	758.7	30.00	7.91	-28.96	-74.77
6190.0	88.87	279.31	5473.1	657.4	-627.9	768.6	30.00	7.96	-28.93	-74.65
6200.0	89.67	276.42	5473.2	658.8	-637.9	778.6	30.00	7.99	-28.92	-74.57
6210.0	90.47	273.53	5473.2	659.6	-647.8	788.5	30.00	8.00	-28.91	-74.54
6220.0	91.27	270.64	5473.1	660.0	-657.8	798.2	30.00	7.99	-28.92	-74.54
6222.2	91.45	270.00	5473.0	660.0	-660.0	800.4	30.00	7.97	-28.93	-74.58

Section 5 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
6300.0	91.45	270.00	5471.0	660.0	-737.8	875.8	0.00	0.00	0.00	0.00
6400.0	91.45	270.00	5468.5	660.0	-837.7	972.8	0.00	0.00	0.00	0.00
6500.0	91.45	270.00	5466.0	660.0	-937.7	1069.8	0.00	0.00	0.00	0.00
6600.0	91.45	270.00	5463.5	660.0	-1037.7	1166.8	0.00	0.00	0.00	0.00
6700.0	91.45	270.00	5460.9	660.0	-1137.7	1263.8	0.00	0.00	0.00	0.00
6800.0	91.45	270.00	5458.4	660.0	-1237.6	1360.7	0.00	0.00	0.00	0.00
6900.0	91.45	270.00	5455.9	660.0	-1337.6	1457.7	0.00	0.00	0.00	0.00
7000.0	91.45	270.00	5453.4	660.0	-1437.6	1554.7	0.00	0.00	0.00	0.00
7100.0	91.45	270.00	5450.8	660.0	-1537.5	1651.7	0.00	0.00	0.00	0.00
7200.0	91.45	270.00	5448.3	660.0	-1637.5	1748.7	0.00	0.00	0.00	0.00
7300.0	91.45	270.00	5445.8	660.0	-1737.5	1845.7	0.00	0.00	0.00	0.00
7400.0	91.45	270.00	5443.3	660.0	-1837.4	1942.6	0.00	0.00	0.00	0.00
7500.0	91.45	270.00	5440.7	660.0	-1937.4	2039.6	0.00	0.00	0.00	0.00
7600.0	91.45	270.00	5438.2	660.0	-2037.4	2136.6	0.00	0.00	0.00	0.00
7700.0	91.45	270.00	5435.7	660.0	-2137.3	2233.6	0.00	0.00	0.00	0.00
7800.0	91.45	270.00	5433.2	660.0	-2237.3	2330.6	0.00	0.00	0.00	0.00
7900.0	91.45	270.00	5430.6	660.0	-2337.3	2427.6	0.00	0.00	0.00	0.00
8000.0	91.45	270.00	5428.1	660.0	-2437.2	2524.5	0.00	0.00	0.00	0.00
8100.0	91.45	270.00	5425.6	660.0	-2537.2	2621.5	0.00	0.00	0.00	0.00
8202.8	91.45	270.00	5423.0	660.0	-2640.0	2721.2	0.00	0.00	0.00	0.00

Weatherford
Planning Report

Company:	Questar E & P	**Date:** 11/23/2004	**Time:** 07:42:55	**Page:**	4
Field:	Red Wash	**Co-ordinate(NE) Reference:**	Site: RW 1236b, True North		
Site:	RW 1236b	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	RW 1236b Ms8 NW	**Section (VS) Reference:**	Site (0.00N,0.00E,284.04Azi)		
Wellpath:	RW 1236b Ms8 NW	**Plan:**	Ms8 NW		

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<— Latitude —> Deg Min Sec	<— Longitude —> Deg Min Sec
1236b Ms8 BHL 1			5423.0	660.0	-2640.0	3229086.34	2257528.83	40 10 11.157 N	109 17 30.857 W
1236b Ms8 NW Entry			5473.0	660.0	-660.0	3229136.87	2259508.19	40 10 11.158 N	109 17 5.355 W

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
5000.0	5000.0	7.000	6.000	KOP4
5050.0	5050.0	7.000	6.000	KOP3
5100.0	5100.0	7.000	6.000	KOP2
5150.0	5150.0	7.000	6.000	KOP1

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/06/2004

API NO. ASSIGNED: 43-047-30344

WELL NAME: RWU 240 (12-36B)
OPERATOR: QEP UINTA BASIN, INC. (N2460)
CONTACT: STEPHANIE TOMKINSON

PHONE NUMBER: 435-781-4308

PROPOSED LOCATION:
SWNW 36 070S 230E
SURFACE: 1980 FNL 0660 FWL
BOTTOM: 1320 FNL 1980 FEL
UINTAH
RED WASH (665)

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0566
SURFACE OWNER: 3 - State
PROPOSED FORMATION:
COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	**Initials**	**Date**
Engineering		
Geology		
Surface		

LATITUDE: 40.16799
LONGITUDE: -109.2818

RECEIVED AND/OR REVIEWED:

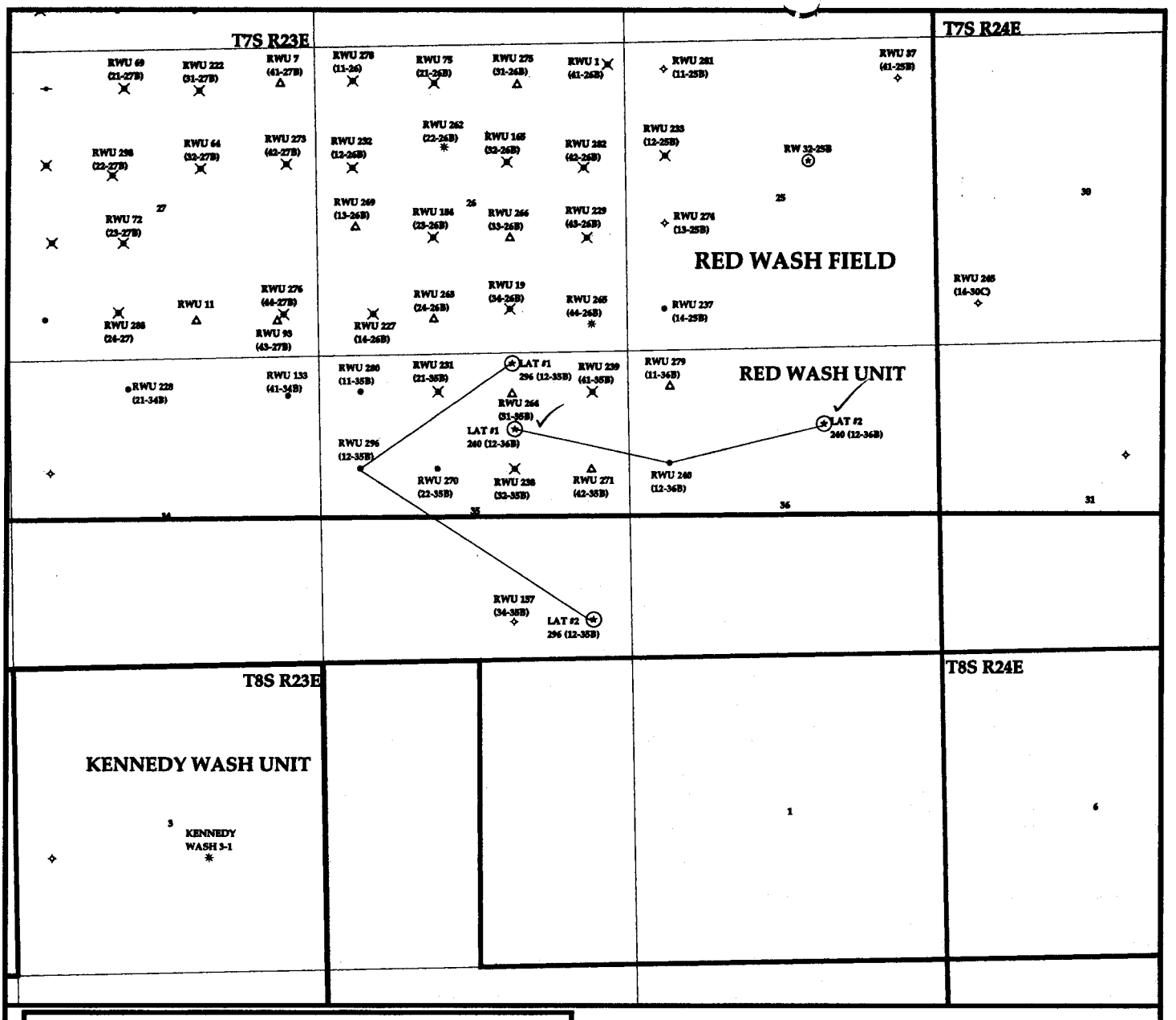
✓ Plat
✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. B000024)
N Potash (Y/N)
N Oil Shale 190-5 (B) or 190-3 or 190-13
✓ Water Permit
(No. OK)
N RDCC Review (Y/N)
(Date:)
NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit RED WASH
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
✓ Drilling Unit
Board Cause No: 187-07
Eff Date: 9-18-01
Siting: Suspend General Siting
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1-Federal Approval



OPERATOR: QEP UINTAH BASIN INC (N2460)

SEC. 35 & 36 T.7S R.23E

FIELD: RED WASH (665)

COUNTY: UINTAH

CAUSE: 187-07 / 9-18-2001

Utah Oil Gas and Mining

Wells
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Units.shp
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

N W E S

PREPARED BY: DIANA WHITNEY
DATE: 16-DECEMBER-2004

State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

December 16, 2004

QEP Uinta Basin, Inc.
Attn: Stephanie Tomkinson
11002 E 17500 S
Vernal, UT 84078

Re: Red Wash Unit 240 12-36B Well, Surface Location 1980' FNL, 660' FWL, SW NW, Sec. 36, T. 7 South, R. 23 East, Bottom Locations 1320' FNL, 1980' FEL, NW NE, Sec. 35 & 36, T. 7 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-30344.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: QEP Uinta Basin, Inc.

Well Name & Number Red Wash Unit 240 12-36B

API Number: 43-047-30344

Lease: U-0566

Surface Location:	SW NW	**Sec.** 36	**T.** 7 South	**R.** 23 East
Bottom Location:	NW NE	**Sec.** 35 & 36	**T.** 7 South	**R.** 23 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

WEEKLY OPERATIONS REPORT – March 31, 2005

QEP

T09S R23E S-36
43-047-30344

UINTA BASIN

"Drilling Activity – Operated" 3-31-05

- Patterson #51 – WRU EIH 11ML-24-8-22 directionally drilling at 8,165 feet to correct deviation problem. PTD 10,600' MD. Next well WRU EIH 12ML-24-8-22 directional pad well. PTD 10,391' TVD, 10,430' MD.
- Patterson #52 – RW 12-36B (240) set oriented lug packer, currently gyroing packer. Will pick up whipstock to mill first window. Drill two 2,600' laterals. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 7MU-11-8-22 drilling at 2,830 feet. PTD 9,500'. Next well SG 2MU-11-8-22. PTD 9,550'.
- Caza #57 – WV 1MU-16-8-21 rigging up waiting on draw works. Should be on location Saturday. Should spud Sunday or Monday. PTD 9,985'. Next well WRU EIH 14MU-35-8-22. PTD 8,200'.
- Caza #24 – GB 3M-27-8-21 drilling at 9,793 feet. Intermediate casing point approximately 10,200'. PTD 12,900'. Next well - move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 10,210 feet TD intermediate casing point, running logs. PTD 13,100'. Next well – move to Pinedale.

"Completions & New Wells to Sales" 3-31-05:

FR 9P-36-14-19: *(100% WI)* Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 4.61 Mmcfpd @ 1533 psi FCP on a 30/64" choke; plan to go to 7 Mmcfpd rate Friday.

WV 14M-11-8-21: *(100% WI)* Frac'd Mancos B, Mancos Shale, Blackhawk, Lower Mesa Verde, & Middle Mesa Verde w/ 640,000 lbs 20/40 Econoprop, 100,000 lbs 30/50 Econoprop, & 25,000 lbs 100 Mesh sand; flowing @ 1900 psi FCP on a 40/64" & a 32/64" ck. after drilling top kill plug; landed tbg. in BOP's and took well to sales last Friday to deplete off some pressure; currently flowing to sales @ 1.5 Mmcfpd @ 1080 psi FCP on a 39/64" ck. w/ 23 BOPD & 583 BWPD; pressure was relatively stable first 4 days (3500+ psi FCP) and then has abruptly dropped last few days; appears some flow-thru frac plugs have probably plugged off; will MI rig ASAP to drill out plugs and get everything open again.

DS 1G-7-10-18: *(71.875% WI)* Frac'd Green River 'C' Shoal; frac. went well; setting PU Friday (it needed some repair).

WH 15G-10-7-24: *(100% WI)* Pt7 zone wet; moved uphole to Oy2.

EIHX 15MU-25-8-22, EIHX 9MU-25-8-22, & GB 4MU-36-8-21 all in various stages of fracing.

WEEKLY OPERATIONS REPORT – April 7, 2005

QEP

T07S R23E S-36
43-047-30344

UINTA BASIN

"Drilling Activity – Operated" 4-7-05

- Patterson #51 – WRU EIH 11ML-24-8-22 drilling at 9,427 feet. PTD 10,600' MD. Next well WRU EIH 12ML-24-8-22 directional pad well. PTD 10,391' TVD, 10,430' MD.
- Patterson #52 – RW 12-36B (240) directionally drilling at 5,319 feet, 69.4° angle, 329.9° azimuth., NW lateral. Drill two 2,600' laterals. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 7MU-11-8-22 at TD 9,375 feet running logs. Next well SG 2MU-11-8-22. PTD 9,550'.
- Caza #57 – WV 1MU-16-8-21 rigged up waiting on clutch to be repaired. PTD 9,985'. Next well WRU EIH 14MU-35-8-22. PTD 8,200'.
- Caza #24 – GB 3M-27-8-21 drilling at 10,050 feet. Intermediate casing set at 10,015'. PTD 12,900'. Next well - move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 10,210 feet, intermediate casing point, picking up 3-1/2" DP to drill out. PTD 13,100'. Next well – move to Pinedale.

"Completions & New Wells to Sales" 4-8-05:

FR 9P-36-14-19: *(100% WI)* Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 4.23 Mmcfpd @ 918 psi FCP on a 2 open chokes; compressor set to deliver on April 13th.

WV 14M-11-8-21: *(100% WI)* MI rig Weds.; after TIH 3 jts. to drill out plugs; rig had mechanical problems; est 2-3 days to fix and then con't. drilling out plugs Mon.

GB 3MU-3-8-22: *(77.5% WI)* 1st MV frac screened-out yesterday; was pumped @ 25 BPM due to proximal wet sands; MIRU rig to c/o; fracs rescheduled for Tues.

WV 3G-10-8-21: *(100% WI)* MIRU Thurs.; had to fix hydraulic hose; PU tbg. into derrick, so TI process is faster; next steps will be drilling out comp. BP and TIH into lateral to spot acid.

WH 15G-10-7-24*: (100% WI)* Pt7 & Oy2 zones wet; moved uphole to Ou6, Mv5 & Mu6 & acidized;

EIHX 15MU-25-8-22, EIHX 9MU-25-8-22, & GB 4MU-36-8-21 all going to sales 4/7 & 4/8.

WEEKLY OPERATIONS REPORT – April 14, 2005

QEP

T07S R23E S-36
43-047-30344

UINTA BASIN

"Drilling Activity – Operated" 4-14-05

- Patterson #51 – WRU EIH 11ML-24-8-22 TD at 10,582 feet MD. Short trip for logs. Next well WRU EIH 12ML-24-8-22 directional pad well. PTD 10,391' TVD, 10,430' MD.
- Patterson #52 – **RW 12-36B (240)** directionally drilling at 5,882 feet, 83.6° angle, 299.4° azimuth., NW lateral. Drill two 2,600' laterals. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 2MU-11-8-22 fishing stuck drill pipe at 3,122', made back off trying to kill water flow. PTD 9,550'. Next well BSW 11ML-12-9-24. PTD 7,100' (farmout to True Oil Co.).
- Caza #57 – WV 1MU-16-8-21 drilling at 6,324 feet. PTD 9,985'. Next well WRU EIH 14MU-35-8-22. PTD 8,200'.
- Caza #24 – GB 3M-27-8-21 drilling at 11,162 feet. PTD 12,900'. Next well - move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 11,147 feet, tripping in hole after bit change. PTD 13,100'. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 starting rig up. 100% of rig on location. PTD 12,850'.

"Completions & New Wells to Sales" 4-15-05:

FR 9P-36-14-19: *(100% WI)* Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 3.76 Mmcfpd @ 889 psi FCP on a 2 open chokes; compressor pad ROW signed by tribe 4/15; start construction Monday.

WV 14M-11-8-21: *(100% WI)* Drilled out plugs earlier this week; landed tbg.; went to sales 4/13; currently flowing 930 mcfpd @ 250 psi FTP & 883 psi CP w/ 25 BOPD & 302 BWPD on a 29/64" ck.

WV 3G-10-8-21: *(100% WI)* TIH into lateral (w/in 20' of "toe"); circ. 2000 gal. of 28% HCl; displaced into formation at low rates; TOOH w/ workstring; TIH w/ prod. tbg.; started to swab this a.m.; well started flowing @ 30 BFPH w/ 100%oil; redesigning rod pump this p.m.; will run rods and pump Mon.; oil was captured in frac. tank and will be transferred to prod. tank Mon. so it can be sold.

WH 15G-10-7-24: *(100% WI)* Prep. to PxA.

GB 3MU-3-8-22 & the **GB 7MU-36-8-21** going to sales 4/15 & 4/16 respectively.

WEEKLY OPERATIONS REPORT – April 21, 2005

QFP

T01S R23E S-36
43-047-30344

UINTA BASIN

"Drilling Activity – Operated" 4-21-05

- Patterson #51 – WRU EIH 12ML-24-8-22 drilling at 3,155 feet MD, 6.9° inclination, 165.9° azimuth. PTD 10,500 MD. Next well WRU EIH 13ML-24-8-22 directional pad well. PTD 10,400' TVD, 10,754' MD.
- Patterson #52 – RW 12-36B (240) washing and reaming at 5,600 feet. Current TD is 6,699 feet, 86.2° angle, 267.8° azimuth., NW lateral. Have had a lot of problems with the hole sloughing and having to wash & ream to clean it out. Drill two 2,600' laterals. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 2MU-11-8-22 drilling sidetrack at 5,785', lost 500 bbl of mud in last 24 hours. PTD 9,550'. Next well EIHX 2MU-25-8-22. PTD 8,700'.
- Caza #57 – WV 1MU-16-8-21 circulating at 9,772 feet for rig repair. Sprocket came off the shaft on the hydromatic. PTD 9,985'. Next well BSW 11ML-12-9-24. PTD 5,000' (farmout to True Oil Co.). Must spud by 5-1-05.
- Caza #24 – GB 3M-27-8-21 drilling at 12,647 feet. PTD 12,900'. Next well - move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 drilling at 11,830 feet. PTD 13,100'. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 drilling at 2,122 feet. PTD 12,850'. Next well – move to Pinedale.

"Completions & New Wells to Sales" 4-22-05:

FR 9P-36-14-19: *(100% WI)* Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 3.76 Mmcfpd @ 889 psi FCP on a 2 open chokes; compressor pad ROW signed by tribe 4/15; start construction Monday.

WV 14M-11-8-21: *(100% WI)* Returned to sales 4/13. Currently flowing 664 mcfpd @ 146 psi FTP on 48/64" choke.

WV 3G-10-8-21: *(100% WI)* To sales 4/19/05. Currently producing 221 BOPD, 65 BWPD.

GB 14M-28-8-21: (77.5% WI) Returned to sales 4/22/05 after drilling out remaining plugs. Currently producing 4 mmcfpd @ 900 psi FTP & 64 BWPH.

WH 15G-10-7-24*: (100% WI)* P&A'd.

GB 3MU-3-8-22: (77.5% WI) to sales 4/21/05. Currently producing 332 mcfpd.

SG 8MU-11-8-21: (43.75% WI) to sales 4/22/05.

CONFIDENTIAL

WEEKLY OPERATIONS REPORT – April 28, 2005

QEP

T10S R23E S-36
43-047-30344

UINTA BASIN

"Drilling Activity – Operated" 4-28-05

- Patterson #51 – WRU EIH 12ML-24-8-22 drilling at 5,491 feet MD, 4.0° inclination, 197.7° azimuth dropping angle. PTD 10,500 MD. Next well WRU EIH 13ML-24-8-22 directional pad well. PTD 10,400' TVD, 10,754' MD.
- Patterson #52 – RW 12-36B (240) wash and ream to TD at 7,162 feet NW lateral. Waiting on liner to show up. Will drill NE lateral next. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 2MU-11-8-22 rigging up to make second logging run. First run logs stopped at 8,554' and logged up. PTD 9,600'. Next well EIHX 2MU-25-8-22. PTD 8,700'.
- Caza #57 – BSW 11ML-12-9-24 rig repair and changing items to BLM specs. PTD 5,000'/7,100' (Farmout to True Oil Co.). Next well EIH 2MU-25-8-22. PTD 8,700'.
- Caza #24 – GB 3M-27-8-21 released rig 4-26-05. Waiting on trucks to move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 at TD tripping out of hole to log. TD 13,043'. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 drilling at 5,665 feet. PTD 12,850'. Next well – move to Pinedale.

"Completions & New Wells to Sales" 4-28-05:

FR 9P-36-14-19: *(100% WI)* Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 3.09 Mmcfpd @ 884 psi FCP on a 2 open chokes; compressor pad ROW signed by tribe 4/15; compressor started construction 4/27/05.

WV 14M-11-8-21: *(100% WI)* Returned to sales 4/13. Currently flowing 537 mcfpd @ 300 psi FTP on 29/64" choke. Well was SI during slickline operations, built pressure to 3,000 psi in 4 hrs.

WV 3G-10-8-21: *(100% WI)* To sales 4/19/05. Currently producing 217 BOPD, 40 BWPD.

GB 14M-28-8-21: (77.5% WI) Returned to sales 4/22/05 after drilling out remaining plugs. Currently producing 4.6 mmcfpd @ 319 psi FTP & 100 BWPD.

WH 15G-10-7-24: *(100% WI)* P&A'd.

GB 3MU-3-8-22: (77.5% WI) to sales 4/21/05. Currently producing 212 mcfpd. Started plunger lift.

SG 8MU-11-8-21: (43.75% WI) to sales 4/26/05. Currently producing 1.39 mmcfpd @ 1760 psi on 12/64" choke.

SG 7MU-11-8-21: (43.75% WI) to sales 4/27/05.

WEEKLY OPERATIONS REPORT – May 5, 2005

QEP

T07S R23E S-36
43-047-30344

UINTA BASIN

"Drilling Activity – Operated" 5-5-05

- Patterson #51 – WRU EIH 12ML-24-8-22 drilling at 8,162 feet MD, 3.0° inclination, 164.0° azimuth. PTD 10,500 MD. Next well WRU EIH 13ML-24-8-22 directional pad well. PTD 10,400' TVD, 10,754' MD.
- Patterson #52 – RW 12-36B (240) lost approximately 400' of fish in the hole while trying to drill out build section with liner. Set RCIBP at 4,010', laid down liner and drill pipe and released rig. Will re-drill or drill NE lateral at a later date. Moving to RW 12-35B horizontal well to drill two 2,100' laterals.
- True #26 – EIHX 2MU-25-8-22 while drilling at 5,259' loss circulation zone and water flow zone around 2,300 to 2,500 feet became too much to handle. Shut down and set a 300' cement plug to control water flow and loss circulation. Currently waiting on cement. May have to set second plug. PTD 8,700'.
- Caza #57 – WRU EIH 14MU-35-8-22 moving in and rigging up. PTD 8,200'.
- Patterson #413 – WRU GB 5M-9-8-22 laying down drill pipe to run production casing. TD 13,043'. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 drilling at 8,710 feet. May stop at intermediate casing point in order to move to Pinedale. Depends on permits for Pinedale well. PTD 12,850'. Next well – move to Pinedale.

"Completions & New Wells to Sales" 5-5-05:

FR 9P-36-14-19: *(100% WI)* Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 5.6 Mmcfpd @ 1133 psi FCP through compressor; FCP high due to just coming back to sales after SI due to compressor/liquid issues.

WV 3G-10-8-21: *(100% WI)* To sales 4/19/05. Currently producing 116 BOPD, 16 BWPD.

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

January 31, 2006

Jan Nelson
QEP Uinta Basin Inc.
11002 East 17500 South
Vernal, Utah 84078

Re: APD Rescinded –RWU 240 Sec. 36, T. 7S R. 23E
Uintah County, Utah API No. 43-047-30344

Dear Ms. Nelson:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on December 16, 2004. On January 30, 2006 you requested that the division rescind the state approved APD.

No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective January 30, 2006.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Whitney
Engineering Technician

cc: Well File
Bureau of Land Management, Vernal
SITLA, Ed Bonner

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

From: Don Staley
To: Diana Mason; Dustin Doucet
Date: 11/13/2006 8:50:10 AM
Subject: Re: Fwd: QEP Deepening APD canceled — but still drilled (API 4304730344)

Diana and Dustin,

Based on Brad's recommendation, I will move forward today to eliminate the permit rescind (dated 1/30/2006) for this well from the database — unless one of you objects for some reason. I will leave the LA letter in the file, but I will add a copy of this email to the paper and scanned well file to explain what happened.

>>> Brad Hill 11/13/2006 8:20:24 AM >>>
I'd say delete the rescind.

>>> Don Staley 11/8/2006 11:18 AM >>>
Brad and Dustin,

Carol has previously spoken with both of you about this. QEP was issued a permit to deepen a well (API 4304730344) - approved 12/16/2004. On 1/30/2006, QEP requested that this permit be rescinded. Diana sent them a rescind letter on 1/31/2006 (see scanned well file). Then, in 2006, we received a completion report for the deepening. It shows the drilling work performed during 2005. It looks to me like it was an error on the operator's part to ask for the permit to be rescinded. Should we pretend the rescind never took place and delete it from the database, or do one of you have a different interpretation of what took place with this well. Please give us some enlightenment on how you want this handled. Thanks.

Don

>>> Carol Daniels 11/8/2006 10:18 AM >>>
Don,

QEP, UINTA BASIN INC, RWU 240 (RW 12-36B), API # 43 047 30344, T07S R23E SEC 36

This is the well I was talking to you about this morning. Operator had requested a cancel on the permit to DEEPEN, but a WCR was sent in and was completed. You wanted to see the screens. I will not enter any information in until you have had a chance to review the screens. Let me know when this is done.

Carol

CC: Brad Hill; Carol Daniels

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTU-0566

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
RED WASH UNIT
UTU63010O

1. Type of Well
Oil Well [X] Gas Well [ ] Other [ ]

8. Well Name and No.
RW 12-36B

2. Name of Operator
QEP, UINTA BASIN, INC.

9. API Well No.
43-047-30344

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Contact: Dahn.Caldwell@questar.com
435-781-4342 Fax 435-781-4357

10. Field and Pool, or Exploratory Area
RED WASH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFACE – SWNW, SEC 36-T7S-R23E, 1980' FNL, 660' FWL
BOTTOM - NENE, SEC 35-T7S-R23E, 1296' FNL, 1288' FEL

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[X] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **RE-ENTRY**	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

RE-ENTRY COMPLETION OF HORIZONTAL LATERAL. Started on 9/9/05 – 9/20/05.
Window – 4891' – 4899' and Whipstock in hole @ 4892' & whipstock pkr @ 4912'.
1 – On 9/9/05 MIRU Key Energy Rig #972. ND WH & NU BOP's.
2 - RU power swivel & circulating equipment. PU 1 jt 2-7/8" tbg & install stripping head. RIH w/ tbg tagged plug @ 4010'. Break circulation. Drill up plug @ 4010' RD swivel., chase plug down to 4977'. Tbg stacked out, rotate tongs, made 4" hole in 5 minutes. Tbg started to pull over coming up. POOH w/ 156 jts, 4-2/3" BIT & BIT SUB. Break out & LD bit & sub.
3 – RIH w/ bit & scraper. PBTD @ 4977'.
4 - RIH w/ production tbg, BNC, 1 jt tbg, PSN, new 5-1/2" B-2 Weatherford Anchor, new 151 jts 2-7/8" tbg. EOT @ 4862.82'.
5 - Swabbed. 50# on tbg & csg. Swab – little fluid entry between runs.
6 - Have to shut well in. Not able to bring it on line. Eventually will be doing a P & A.
7 - 9/20/05 - FINAL REPORT OF RE-ENTRY COMPLETION.

5 – Tbg Detail:

KB	**14.0**
151 Jts 2-7/8"	**4814.81**
PSN	**1.10**
1 jt 2 -7/8" J-55	**32.48**
SN	**1.21**
Reg Tbg Collar	**.43**
Tbg Tail @	**4862.82**
PSN @	**4828.82**

RECEIVED
MAY 10 2006
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed **JIM SIMONTON** Jim Simonton (dfe) Title **COMPLETION SUPERVISOR** Date **4/19/06**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

[redacted]

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: UTU-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other HORIZ. RE-ENTRY

7. UNIT AGREEMENT NAME: RED WASH UNIT UTU63010O

8. FARM OR LEASE NAME: N/A

2. NAME OF OPERATOR: QEP UINTA BASIN, INC.

9. WELL NO.: RWU 24d (RW 12-36B)

3. ADDRESS OF OPERATOR: 11002 E. 17500 S. VERNAL, UT 84078-8526 435-781-4342

10. FIELD AND POOL, OR WILDCAT: RED WASH

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements)**

At surface: SWNW, SEC 36-T7S-R23E, 1980' FNL, 660' FWL

At top rod. interval reported below

At total depth: NENE, SEC 35-T7S-R23E, 1296' FNL, 1288' FEL 1296 FNL 1288 FEL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SEC 36-T7S-R23E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-047-30344		UINTAH	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
4-2-05 ?	4/25/05	9/20/05	KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7373 ~~5750'~~ 5752	4977'		→		

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

NONE – WELL IS SHUT IN
CSG WINDOW @ 4891-99'
WHIPSTOCK IN HOLE @ 4892'
WHIPSTOCK PKR @ 4912'

25. WAS DIRECTIONAL SURVEY MADE: YES

26. TYPE ELECTRIC AND OTHER LOGS RUN: DATAWISE – DATED 4/25/05

27. WAS WELL CORED: NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	335'	12-1/4"	300 SXS	
5-1/2"	15.5#	5747'	7-7/8"	650 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4863'	

31. PERFORATION RECORD (*Interval, size and number*)
SEE ATTACHMENT PAGE 1

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHMENT PG 1	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping--size and type of pump*)	WELL STATUS (*Producing or shut-in*)
N/A	N/A – SHUT IN	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL--BBL.	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)

RECEIVED
MAY 10 2006
DIV. OF OIL, GAS & MINING

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): WELL IS SHUT IN

TEST WITNESSED BY

35. LIST OF ATTACHMENTS: PERFORATION DETAIL – PAGE 1

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JIM SIMONTON Jim Simonton (dlc) TITLE COMPLETION SUPERVISOR DATE 4/18/06

(See Instructions and Spaces for Additional Data on Reverse Side)

[redacted]

Attachment
Page 1

PERFORATION DETAIL
RW 12-36B

SQUEEZED OFF
4402' – 4405'
4435' – 4439'
4592' – 4594'
4602' – 4604'
4658' – 4662'
4668' – 4671'
4723' – 4726'
4734' – 4739'

CIBP @ 5162'

OPEN PERFS
5214' – 5218'
5222' – 5224'
5247' – 5251'
5253' – 5255'
5274' – 5279'

CIBP @ 5300'

EXCLUDED
5310' – 5313'
5324' – 5331'
5412' – 5416'
5436' – 5448'
5516' – 5523'

SUTO8816020

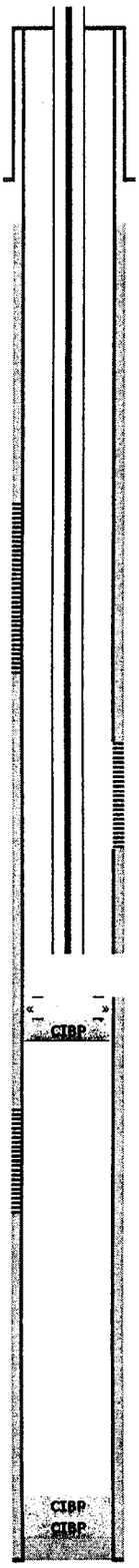
FIELD: Red Wash | GL: 5592 ' | KBE: 5605 ' | Start Date: 06/16/05 | Finish Date: 9/21/2005

Well: RW #12-36B | TD: 5750 ' | PBTD: 5300 ' | Current Well Status: **Pumping Oil Well**

Location:
SWNW Sec. 36, T7S, R23E 1980' FNL, 660' FWL API# 43-047-30344
Uintah County, Utah

Reason for Pull/Workover:
Complete Horizontal well

Wellbore Schematic



Surface casing
Size 8 5/8"
Weight 24#
Grade K-55
Cmtd w/ 300 sxs
Set @ 335'
Hole size 12¼"

TOC @ 2497 '

EXCLUDED PERFS

4402'-05' G
4435'-39' Gc
4592'-94' H
4602'-04' Ha
4658'-62' Hc
4668'-71' Hc
4723'-26' Hf
4734'-39' Hf

OPEN PERFS

5214'-18' Ka
5222'-24' Ka
5247'-51' Ka
5253'-55' Ka
5274'-79' Kd

PSN @ 4,830 '
EOT @ 4,863 '

CSG window @ 4891'-4899'
Whipstock in hole @ 4892'
Whipstock PKR @ 4912'
CIBP @ 5162'

5310'-13' Kf
5324'-31' Kf
5412'-16' Lf
5436'-48' Lg
5516'-23' Tw

Production casing
Size 5 1/2", 15½#, K-55
Cmtd w/ 650 sxs
Set @ 5750'
Hole size 8 3/4"

CIBP @ 5300 '
CIBP @ 5380 '
TD @ 5750 '

Tubing Landing Detail:

Description	Size	Footage	Depth
KB to Tbg Head		14.00	14.00
	2 7/8"	0.00	14.00
			14.00
151 jts 2 7/8" J-55 tubing	2 7/8"	4,814.81	4,828.81
		0.00	4,828.81
	2 7/8"	0.00	4,828.81
PSN	2 7/8"	1.10	4,829.91
1 jts 2 7/8" tubing	2 7/8"	32.48	4,862.39
	2 7/8"	0.00	4,862.39
Regular tbg collar	2 7/8"	0.43	4,862.82
EOT			**4,862.82**

Tubing Information
Condition:
New: X Used: ____ Rerun: ____
Grade: J-55
Weight (#/ft): 6.5

Sucker Rod Detail:

Size	Rods	Rod Type

Rod Information
Condition:
New: X USED ____ RERUN ____
Grade: D
Manufacturer: ____

Pump Information:
API Designation ____
Example:
Pump SN#: ____ Original Run Date: ____
Rerun: ____ New Run: ____ Rebuild: ____

ESP Well
Cable Size: ____
Pump Intake @ ____
End of Pump @ ____

Flowing Well
"R" NIPPLE ____
PKR @ ____
EOT @ 4,863

Wellhead Detail:
7 1/16" 2000# ____
7 1/16" 3000# ____
7 1/16" 5000# ____
Other: ____
Tbg Hanger Type: Donut: ____ Bonnet: ____

SUMMARY
9-20-05 MIRU service rig to complete horizontal well. Swab tested well & had very little fluid entry into wellbore. POOH w/ production tbg, RIH w/ PSN, Regular collar & tbg. Shut well in. Note: drill pipe was left in hole by Drilling rig.

Prepared By: Todd Selffert Date: ####

Weatherford
Malley Directional Services

Job Number: WYL0405DH045
Company: Questar
Lease/Well: RW 1236b Ms8 NW
Location: Sec 36,T7S,R23E
Rig Name: Patterson 52
RKB: □
G.L. or M.S.L.: □

State/Country: Ut,Uintah
Declination: 11.79827
Grid: -1.11
File name: C:\JOBS\UTAH\QUESTAR\200512~1\1236BNW.SVY
Date/Time: 26-Apr-05 / 02:34
Curve Name: ORIGINAL WELL

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane 284.04
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	Course Length FT	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100	CLOSURE Distance FT	CLOSURE Direction Deg
4900.00	.75	18.82		4899.46	1.00	64.78	-62.60	.00	64.79	89.12
GYRO SURVEY										
4919.00	6.30	335.00	19.00	4918.42	2.06	64.38	-61.96	30.43	64.41	88.16
4929.00	9.60	330.60	10.00	4928.32	3.29	63.74	-61.04	33.53	63.82	87.05
4939.00	12.40	335.00	10.00	4938.14	4.99	62.87	-59.79	29.21	63.07	85.46
4949.00	15.00	334.50	10.00	4947.85	7.13	61.86	-58.29	26.03	62.27	83.43
4959.00	17.50	334.10	10.00	4957.45	9.65	60.65	-56.50	25.02	61.41	80.96
4969.00	19.80	334.90	10.00	4966.92	12.54	59.27	-54.46	23.14	60.59	78.06
4979.00	22.50	335.80	10.00	4976.25	15.82	57.77	-52.21	27.19	59.90	74.69
4989.00	25.10	339.80	10.00	4985.40	19.55	56.25	-49.83	30.59	59.56	70.83
4999.00	27.60	338.00	10.00	4994.36	23.69	54.65	-47.27	26.24	59.57	66.56
5009.00	30.20	337.40	10.00	5003.11	28.16	52.82	-44.41	26.16	59.86	61.93
5019.00	32.60	335.90	10.00	5011.65	32.94	50.75	-41.24	25.24	60.51	57.01
5029.00	34.70	334.40	10.00	5019.97	37.97	48.42	-37.76	22.58	61.53	51.90
5039.00	37.30	333.50	10.00	5028.06	43.25	45.84	-33.98	26.53	63.02	46.66
5049.00	39.60	333.70	10.00	5035.89	48.82	43.08	-29.94	23.03	65.11	41.42
5059.00	42.40	334.20	10.00	5043.44	54.71	40.19	-25.72	28.19	67.89	36.30
5069.00	45.00	335.10	10.00	5050.67	60.96	37.24	-21.34	26.73	71.43	31.42
5079.00	47.50	336.00	10.00	5057.58	67.53	34.25	-16.84	25.83	75.72	26.89
5096.00	50.30	334.70	17.00	5068.76	79.17	28.90	-8.83	17.45	84.28	20.06
5106.00	51.20	333.20	10.00	5075.09	86.13	25.50	-3.85	14.69	89.83	16.49
5116.00	52.00	332.40	10.00	5081.30	93.10	21.92	1.32	10.16	95.65	13.25

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	Course Length FT	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100	CLOSURE Distance FT	CLOSURE Direction Deg
5126.00	53.10	331.90	10.00	5087.38	100.12	18.21	6.62	11.69	101.76	10.31
5136.00	54.30	331.70	10.00	5093.30	107.22	14.40	12.04	12.11	108.18	7.65
5146.00	55.60	331.40	10.00	5099.04	114.42	10.50	17.57	13.23	114.90	5.25
5156.00	56.80	331.10	10.00	5104.60	121.70	6.51	23.21	12.26	121.88	3.06
5166.00	58.10	330.50	10.00	5109.98	129.06	2.39	28.99	13.95	129.08	1.06
5176.00	59.30	330.90	10.00	5115.18	136.51	-1.79	34.85	12.48	136.52	359.25
5186.00	60.50	330.60	10.00	5120.19	144.06	-6.01	40.78	12.28	144.19	357.61
5196.00	61.80	330.40	10.00	5125.02	151.68	-10.33	46.82	13.12	152.04	356.11
5206.00	63.00	330.50	10.00	5129.65	159.39	-14.70	52.93	12.03	160.07	354.73
5216.00	64.20	330.50	10.00	5134.10	167.19	-19.11	59.10	12.00	168.28	353.48
5226.00	65.60	329.90	10.00	5138.34	175.05	-23.61	65.37	15.02	176.63	352.32
5246.00	68.20	329.10	20.00	5146.19	190.90	-32.95	78.27	13.51	193.72	350.21
5256.00	69.20	330.00	10.00	5149.82	198.93	-37.67	84.80	13.05	202.46	349.28
5266.00	69.40	329.90	10.00	5153.35	207.02	-42.35	91.31	2.21	211.31	348.44
5276.00	69.50	329.60	10.00	5156.86	215.11	-47.07	97.85	2.98	220.20	347.66
5286.00	70.30	329.20	10.00	5160.30	223.20	-51.85	104.45	8.84	229.14	346.92
5296.00	71.40	329.70	10.00	5163.58	231.33	-56.65	111.08	11.97	238.17	346.24
5306.00	72.90	329.60	10.00	5166.65	239.55	-61.46	117.74	15.03	247.30	345.61
5316.00	74.10	329.60	10.00	5169.49	247.82	-66.31	124.45	12.00	256.53	345.02
5326.00	75.40	329.30	10.00	5172.12	256.12	-71.22	131.22	13.32	265.84	344.46
5336.00	76.70	329.30	10.00	5174.53	264.47	-76.17	138.05	13.00	275.22	343.93
5346.00	77.90	329.10	10.00	5176.73	272.85	-81.17	144.93	12.16	284.66	343.43
5356.00	79.60	329.10	10.00	5178.68	281.26	-86.20	151.86	17.00	294.18	342.96
5366.00	80.80	328.20	10.00	5180.38	289.68	-91.33	158.88	14.92	303.73	342.50
5376.00	82.20	328.40	10.00	5181.86	298.09	-96.53	165.96	14.14	313.33	342.06
5386.00	83.50	328.30	10.00	5183.10	306.54	-101.73	173.06	13.04	322.98	341.64
5396.00	84.70	327.40	10.00	5184.13	314.96	-107.03	180.24	14.97	332.65	341.23
5406.00	85.60	327.30	10.00	5184.97	323.35	-112.40	187.49	9.05	342.33	340.83
5418.00	86.20	326.20	12.00	5185.83	333.36	-118.96	196.28	10.42	353.95	340.36
5450.00	87.10	325.90	32.00	5187.70	359.86	-136.80	220.02	2.96	384.99	339.19
5482.00	87.70	323.60	32.00	5189.15	385.96	-155.25	244.25	7.42	416.02	338.09
5514.00	89.90	322.10	32.00	5189.82	411.46	-174.57	269.18	8.32	446.96	337.01
5545.00	89.90	319.60	31.00	5189.88	435.50	-194.14	293.99	8.06	476.81	335.97
5577.00	87.90	316.80	32.00	5190.49	459.35	-215.46	320.46	10.75	507.37	334.87
5609.00	86.90	314.30	32.00	5191.94	482.16	-237.85	347.71	8.41	537.64	333.74
5641.00	87.00	312.10	32.00	5193.65	504.04	-261.14	375.62	6.87	567.67	332.61
5672.00	86.70	310.40	31.00	5195.35	524.45	-284.41	403.14	5.56	596.60	331.53
5704.00	86.20	307.90	32.00	5197.33	544.61	-309.18	432.06	7.95	626.25	330.42
5736.00	85.00	305.30	32.00	5199.79	563.63	-334.79	461.52	8.93	655.56	329.29
5767.00	84.10	302.40	31.00	5202.73	580.82	-360.41	490.55	9.75	683.56	328.18
5799.00	83.60	299.40	32.00	5206.16	597.16	-387.71	521.00	9.45	711.98	327.01
5830.00	83.30	296.10	31.00	5209.70	611.49	-414.96	550.91	10.62	739.00	325.84
5862.00	84.00	292.80	32.00	5213.24	624.65	-443.91	582.19	10.48	766.32	324.60

ORIGINAL WELL File: C:\JOBS\UTAH\QUESTAR\200512~1\1236BNW.SVY

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	Course Length FT	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100	CLOSURE Distance FT	CLOSURE Direction Deg
5892.00	86.90	290.10	30.00	5215.62	635.59	-471.74	611.84	13.19	791.52	323.42
5925.00	87.80	286.20	33.00	5217.15	645.85	-503.06	644.71	12.12	818.65	322.08
5956.00	89.30	281.90	31.00	5217.93	653.37	-533.11	675.69	14.69	843.27	320.79
5988.00	87.60	276.30	32.00	5218.80	658.43	-564.68	707.55	18.28	867.41	319.38
6019.00	85.60	270.40	31.00	5220.64	660.24	-595.56	737.94	20.06	889.16	317.95
6051.00	87.20	270.30	32.00	5222.65	660.44	-627.50	768.97	5.01	911.00	316.47
6081.00	86.50	269.40	30.00	5224.29	660.36	-657.45	798.01	3.80	931.83	315.13
6113.00	86.80	269.70	32.00	5226.16	660.11	-689.39	828.94	1.32	954.47	313.76
6145.00	87.40	270.40	32.00	5227.78	660.13	-721.35	859.95	2.88	977.82	312.46
6177.00	88.30	269.80	32.00	5228.98	660.19	-753.33	890.99	3.38	1001.68	311.23
6208.00	89.20	271.00	31.00	5229.66	660.41	-784.32	921.10	4.84	1025.33	310.10
6240.00	88.90	270.70	32.00	5230.19	660.88	-816.31	952.26	1.33	1050.30	308.99
6273.00	89.30	270.50	33.00	5230.71	661.23	-849.31	984.35	1.36	1076.36	307.90
6303.00	88.60	270.50	30.00	5231.26	661.49	-879.30	1013.51	2.33	1100.33	306.95
6335.00	88.90	271.20	32.00	5231.96	661.96	-911.29	1044.66	2.38	1126.34	305.99
6366.00	88.50	270.50	31.00	5232.66	662.42	-942.28	1074.83	2.60	1151.82	305.11
6399.00	88.60	270.90	33.00	5233.50	662.83	-975.26	1106.93	1.25	1179.19	304.20
6430.00	88.70	270.80	31.00	5234.23	663.29	-1006.25	1137.10	.46	1205.19	303.39
6462.00	89.60	270.60	32.00	5234.70	663.68	-1038.25	1168.24	2.88	1232.24	302.59
6494.00	88.60	271.10	32.00	5235.20	664.15	-1070.24	1199.39	3.49	1259.57	301.82
6525.00	88.20	269.80	31.00	5236.07	664.39	-1101.22	1229.51	4.39	1286.12	301.10
6557.00	88.50	268.80	32.00	5236.99	664.00	-1133.21	1260.44	3.26	1313.42	300.37
6588.00	88.90	269.40	31.00	5237.69	663.52	-1164.20	1290.39	2.33	1340.00	299.68
6620.00	86.10	268.40	32.00	5239.09	662.90	-1196.16	1321.24	9.29	1367.56	298.99
6652.00	86.20	267.80	32.00	5241.24	661.85	-1228.07	1351.94	1.90	1395.06	298.32
6683.00	88.20	268.70	31.00	5242.75	660.90	-1259.01	1381.74	7.07	1421.94	297.70
6715.00	88.60	268.10	32.00	5243.65	660.01	-1290.99	1412.54	2.25	1449.92	297.08
6747.00	89.70	268.50	32.00	5244.12	659.06	-1322.97	1443.34	3.66	1478.04	296.48
6779.00	89.30	268.10	32.00	5244.40	658.11	-1354.95	1474.13	1.77	1506.32	295.91
6810.00	90.60	268.80	31.00	5244.43	657.27	-1385.94	1503.99	4.76	1533.90	295.37
6843.00	89.40	269.20	33.00	5244.43	656.69	-1418.94	1535.86	3.83	1563.53	294.84
6874.00	88.10	269.60	31.00	5245.10	656.37	-1449.93	1565.85	4.39	1591.57	294.36
6905.00	88.20	269.30	31.00	5246.10	656.07	-1480.91	1595.83	1.02	1619.73	293.89
6938.00	89.70	269.50	33.00	5246.71	655.73	-1513.90	1627.75	4.59	1649.81	293.42
6969.00	88.70	269.50	31.00	5247.14	655.46	-1544.90	1657.76	3.23	1678.19	292.99
7000.00	88.50	270.30	31.00	5247.90	655.40	-1575.89	1687.81	2.66	1706.74	292.58
7032.00	89.00	272.20	32.00	5248.60	656.10	-1607.87	1719.01	6.14	1736.58	292.20
7064.00	88.80	273.10	32.00	5249.21	657.58	-1639.83	1750.37	2.88	1766.76	291.85
7095.00	88.00	274.20	31.00	5250.08	659.55	-1670.75	1780.85	4.39	1796.23	291.54
7126.00	89.50	274.30	31.00	5250.75	661.85	-1701.66	1811.39	4.85	1825.84	291.25
7157.00	88.60	274.00	31.00	5251.27	664.09	-1732.57	1841.92	3.06	1855.49	290.97
7189.00	88.80	273.80	32.00	5251.99	666.27	-1764.49	1873.42	.88	1886.09	290.69
7221.00	89.20	274.80	32.00	5252.55	668.67	-1796.40	1904.95	3.37	1916.81	290.42

ORIGINAL WELL File: C:\JOBS\UTAH\QUESTAR\200512~1\1236BNW.SVY

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	Course Length FT	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100	CLOSURE Distance FT	CLOSURE Direction Deg
7253.00	90.00	276.70	32.00	5252.77	671.87	-1828.23	1936.61	6.44	1947.78	290.18
7285.00	91.10	276.60	32.00	5252.47	675.58	-1860.02	1968.35	3.45	1978.90	289.96
7316.00	90.30	275.50	31.00	5252.09	678.84	-1890.84	1999.04	4.39	2009.01	289.75
B.H.L.										
7373.00	89.50	274.00	57.00	5252.19	683.56	-1947.64	2055.29	2.98	2064.11	289.34

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold) **X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective: **1/1/2007**

FROM: (Old Operator):	**TO:** (New Operator):
N2460-QEP Uinta Basin, Inc.	N5085-Questar E&P Company
1050 17th St, Suite 500	1050 17th St, Suite 500
Denver, CO 80265	Denver, CO 80265
Phone: 1 (303) 672-6900	Phone: 1 (303) 672-6900

CA No. **Unit:** **RED WASH UNIT**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/31/2005

4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: n/a

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA

7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007

8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on:

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 4/30/2007 and 5/15/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 4/30/2007 and 5/15/2007
3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
5. Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 799446

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.
SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	OW	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENW	23	070S	230E	4304715151	99996	Federal	WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161	99996	Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174	99996	Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175	5670	Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176	5670	Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178	5670	Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179	5670	Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E	4304715182	99996	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	SWSW	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216	99996	Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	5670	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	5670	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239	5670	Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715243	5670	Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SENW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	99996	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263	99996	Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267	99990	Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268	5670	Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270	5670	Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	99996	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272	5670	Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SENW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290	5670	Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291	5670	Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294	5670	Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295	5670	Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296	5670	Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298	5670	Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301	99996	Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715302	5670	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	SWSW	24	070S	230E	4304716472	99996	Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473	99996	Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475	99996	Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476	99996	Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477	99996	Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478	99996	Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479	99996	Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480	99996	Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482	99996	Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485	99996	Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495	99996	Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496	99996	Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	SWSW	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498	99996	Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060	99996	Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058	99996	Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103	99996	Federal	WI	A
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	OW	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	OW	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	OW	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312	5670	Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313	5670	Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314	5670	Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340	5670	Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341	5670	Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342	5670	Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343	5670	Federal	OW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518	99996	Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519	99996	Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521	99996	Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522	99996	Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077	99996	Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579	5670	Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581	5670	Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582	5670	Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679	5670	Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682	5670	Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683	5670	Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819	5670	Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538	5670	Federal	GW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENW	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENW	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENW	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590	5670	Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	A
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594	5670	Federal	OW	P
RW 22-13A	RW 22-13A	SENW	13	070S	220E	4304733765	13296	Federal	OW	S
RWU 22-29B	RW 22-29B	SENW	29	070S	230E	4304733766	5670	Federal	OW	S

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	P
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733772	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733785	5670	Federal	WI	A
RWU 22-25A	RW 22-25A	SENW	25	070S	220E	4304733786	5670	Federal	OW	P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733790	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735045	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655		Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENW	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671	14277	Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	OW	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	SWSW	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
	7. UNIT or CA AGREEMENT NAME: see attached
	8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	9. API NUMBER: attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
Utah State Bond Number: 965003033
Fee Land Bond Number: 965003033
Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs

SIGNATURE DATE 3/16/2007

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached	
7. UNIT or CA AGREEMENT NAME: see attached	
1 TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER	8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	9. API NUMBER: attached
3 ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265	PHONE NUMBER: (303) 308-3068 / 10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL: FOOTAGES AT SURFACE: attached	COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2007	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Well Name Changes
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs

SIGNATURE [signature] DATE 4/17/2007

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

TAKE PRIDE IN AMERICA

IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure
bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files
UT922:TAThompson:tt:4/23/07

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UT 0566

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
Red Wash

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
12-36B

2. Name of Operator
Questar Exploration and Production Company

9. API Well No.
43-047-30344

3a. Address
11002 E. 17500 S. VERNAL, UT 84078-8526

3b. Phone No. *(include area code)*
435-781-4362

10. Field and Pool, or Exploratory Area
Red Wash

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
1980' FNL, 660' FWL, SWNW, SECTION 36, T7S, R23E, SLBM

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Economic Eval**
	☐ Change Plans	☐ Plug and Abandon	☑ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration and Production Company request TA status for this well for a year. Operator plans to put this well on test production to evaluate the economics of producing this well. Due to the availability of equipment and labor this work will be done within a year of recieving this report.

COPY SENT TO OPERATOR
Date: 2·29·2008
Initials: KS

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Rick Canterbury Title **Regulatory Affairs**

Signature Rick Canterbury Date **07/23/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Accepted by the Utah Division of Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Oil, Gas and Mining Federal Approval Of This Action Is Necessary

Date: 9/22/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: [signature]

RECEIVED
AUG 13 2008
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

From: "Rick Canterbury" <Rick.Canterbury@questar.com>
To: "Dustin Doucet" <dustindoucet@utah.gov>
Date: 9/18/2008 12:23 PM
Subject: RE: SI/TA Federal Wells

CC: "Lucius McGillivray" <Lucius.McGillivray@questar.com>, "Jan Nelson" <jan...
Dustin, regarding the the Sundry notices requesting extended TA status, it is our intent to review a certain number of these wells each month with our geologist. We hope to determine the wells warranting additional geologic review (evaluation of other production zones) or production testing and/or requiring plugging. The timeframe for doing the work on each well will be proposed after we have an idea of equipment and labor needs so the economics can be determined. We will then submit a sundry notice with our proposal for the well. This is the approach we discussed with Ryan Angus of the BLM and hopefully this provides enough information to give you an idea of what we are planning.

Give me a call if you need more information.

Thanks,

Rick Canterbury
Questar Exploration and Production
435-781-4362
435-828-0448

-----Original Message-----
From: Dustin Doucet [mailto:dustindoucet@utah.gov]
Sent: Tuesday, September 16, 2008 2:38 PM
To: Rick Canterbury
Subject: SI/TA Federal Wells

Rick,

I have several sundry notices here for extended SI/TA on federal wells (35+). I talked with Ryan Angus of the BLM and he said you sent in a plan of action for these wells. Could you send that to me, so I can attach it to these sundries. I understand he was o.k. with the request after he saw your plan of action. I can not sign off until I at least get this info. I will let you know if I need anything more. Thanks.

Dustin

Dustin K. Doucet
Petroleum Engineer
Utah Division of Oil, Gas and Mining
Oil and Gas Program
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

Phone: (801) 538-5281
fax: (801) 359-3940
email: dustindoucet@utah.gov

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – *Other instructions on page 2.*

5. Lease Serial No.
see attached list

6. If Indian, Allottee or Tribe Name
see attached list

7. If Unit of CA/Agreement, Name and/or No.
see attached list

1. Type of Well
☐ Oil Well ☐ Gas Well ☑ Other see attached list

8. Well Name and No.
see attached list RW 12-36B

2. Name of Operator
Questar Exploration and Production Company

9. API Well No.
see attached list 43 047 30344

3a. Address
11002 East 17500 South, Vernal, UT 84078-8526

3b. Phone No. *(include area code)*
(435) 781-4341

10. Field and Pool or Exploratory Area
see attached list

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
See attached list 7S 23E 36

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☑ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Questar Exploration and Production Company (QEP) requests approval for 12 month temporary abandonment status for the attached list of wells.

QEP believes these wells have uphole gas potential and plan to test these wells for future production. Due to the current natural gas prices it is uneconomic to perform the work at this time. It is anticipated that a wellhead price of $5.00/MCF will be sufficient to justify the work. It is anticipated that these wells will be in TA status for up to two years.

These wells will be placed on production or plugged and abandoned based on the results of these tests.

RECEIVED
JUL 30 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name *(Printed/Typed)*
Lucius McGillivray

Title Associate Petroleum Engineer

Signature Lucius McGillivray

Date 07/28/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Pet. Eng.

Date 7/7/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGM

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) * Based on discussions w/ BLM - Ryan Angus & Plan of Action agreed upon by BL

Wells with uphole gas potential											
API #	Field	Well Name	Well #	Lease #	Tribe	Status	QTR	SEC	TWN	RNG	Last Prod
4304734248	Wonsits Valley	WV	12W-12-8-21	UTU0806	Ute	TA	NWSW	12	8S	21E	Mar '06
4304734469	Wonsits Valley	WV	8W-7-8-22	UTU022158	N/A	SI	SENE	7	8S	22E	never
4304715258	Redwash	RW	21-18B	UTU0116	N/A	TA	NENW	18	7S	23E	Aug '04
4304731556	Glen Bench	GB	3-17.	UTU65276	N/A	SI	SESE	17	8S	22E	Jul '04
4304730199	Redwash	RW	13-27B	UTU0933	N/A	TA	NWSW	27	7S	23E	Aug '04
4304733994	Wonsits Valley	SU	13W-5-8-22	UTU76508	N/A	SI	SWSW	5	8S	22E	Dec '05
4304734279	Wonsits Valley	WV	12w-14-8-21	UTU0807	Ute	SI	NWSW	14	8S	21E	Dec '04
4304735099	Wonsits Valley	SG	11SG-23-8-22	UTU9645	N/A	SI	NESW	23	8S	22E	May '04
4304715423	Wonsits Valley	WV	2-29-7-22	UTU76507	N/A	DSI	NESW	29	7S	22E	never
4304715295	Redwash	RW	43-24B	UTU082	N/A	TA	NESE	24	7S	23E	Sep '01
4304730259	Redwash	RW	43-26B	UTU0566	N/A	TA	NESE	26	7S	23E	Aug '04
4304715081	White River	WR	16-9	UTU43915	N/A	SI	SWSE	9	8S	22E	Nov '98
4304730344	Redwash	RW	12-36B	UTU0566	N/A	TA	SWNW	36	7S	23E	Dec '05
4304730311	Redwash	RW	12-26B	UTU0566	N/A	TA	SWNW	26	7S	23E	Apr '05
4304732755	Glen Bench	RW (GB)	4-30-8-22	UTU9617	Ute	OSI	Lot 8	30	8S	22E	never '97

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold) — X - Operator Name Change

The operator of the well(s) listed below has changed, effective: **6/14/2010**

FROM: (Old Operator):	**TO:** (New Operator):
N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048

CA No. **Unit:** **RED WASH**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/24/2010
4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
5a. (R649-9-2)Waste Management Plan has been received on: Requested
5b. Inspections of LA PA state/fee well sites complete on: n/a
5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/30/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/30/2010
3. Bond information entered in RBDMS on: 6/30/2010
4. Fee/State wells attached to bond in RBDMS on: 6/30/2010
5. Injection Projects to new operator in RBDMS on: 6/30/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 965010693
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached	
7. UNIT or CA AGREEMENT NAME: See attached	
1 TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER	8. WELL NAME and NUMBER: See attached
2 NAME OF OPERATOR: Questar Exploration and Production Company N5085	9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265	PHONE NUMBER: (303) 672-6900
10. FIELD AND POOL, OR WILDCAT: See attached	

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/14/2010	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700
Utah State Bond Number: ~~965003033~~ 965010695
Fee Land Bond Number: ~~965003033~~ 965010695
BIA Bond Number: ~~799446~~ 965010693

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst

SIGNATURE Morgan Anderson DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 2 8 2010
DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 34-23B	23	070S	230E	4304715136	5670	Federal	OW	P	
RW 41-23B	23	070S	230E	4304715138	5670	Federal	OW	P	
RW 32-22B	22	070S	230E	4304715139	5670	Federal	OW	P	
RW 43-23B	23	070S	230E	4304715140	5670	Federal	OW	P	
RW 32-17C	17	070S	240E	4304715145	5670	Federal	OW	P	
RW 34-26B	26	070S	230E	4304715148	5670	Federal	GW	TA	
RW 32-14B	14	070S	230E	4304715150	5670	Federal	OW	P	
RW 34-14B	14	070S	230E	4304715152	5670	Federal	OW	S	
RW 23-22B	22	070S	230E	4304715153	5670	Federal	OW	TA	
RW 43-22B	22	070S	230E	4304715155	5670	Federal	OW	P	
RW 32-23B	23	070S	230E	4304715156	5670	Federal	OW	P	
RW 23-13B	13	070S	230E	4304715157	5670	Federal	GW	TA	
RW 34-22B	22	070S	230E	4304715158	5670	Federal	OW	P	
RW 32-13B	13	070S	230E	4304715163	5670	Federal	GW	P	
RW 14-23B	23	070S	230E	4304715165	5670	Federal	OW	S	
RW 14-24A	24	070S	220E	4304715166	17554	Federal	OW	DRL	
RW 21-24B	24	070S	230E	4304715167	5670	Federal	OW	TA	
RW 34-13B	13	070S	230E	4304715168	5670	Federal	OW	P	
RW 21-29C	29	070S	240E	4304715169	5670	Federal	GW	P	
RW 12-17B	17	070S	230E	4304715170	5670	Federal	OW	P	
RW 32-33C	33	070S	240E	4304715171	5670	Federal	GW	P	
RW 14-23A	23	070S	220E	4304715176	5670	Federal	OW	P	
RW 12-18C	18	070S	240E	4304715183	5670	Federal	OW	P	
RW 21-22B	22	070S	230E	4304715186	5670	Federal	GW	TA	
RW 34-18B	18	070S	230E	4304715189	5670	Federal	OW	P	
RW 21-27B	27	070S	230E	4304715191	5670	Federal	OW	TA	
RW 23-22A	22	070S	220E	4304715192	5670	Federal	OW	P	
RW 21-18C	18	070S	240E	4304715193	5670	Federal	OW	P	
RW 12-13B	13	070S	230E	4304715196	5670	Federal	GW	S	
RW 32-18C	18	070S	240E	4304715198	5670	Federal	GW	P	
RWU 77 (21-13B)	13	070S	230E	4304715199	5670	Federal	OW	P	
RW 32-28B	28	070S	230E	4304715200	5670	Federal	OW	P	
RW 12-27B	27	070S	230E	4304715201	5670	Federal	OW	TA	
RW 14-27B	27	070S	230E	4304715202	5670	Federal	OW	P	
RW 41-31B	31	070S	230E	4304715203	5670	Federal	OW	P	
RW 41-27A	27	070S	220E	4304715205	5670	Federal	OW	S	
RW 44-14B	14	070S	230E	4304715206	5670	Federal	GW	P	
RW 43-21B	21	070S	230E	4304715211	5670	Federal	OW	P	
RW 12-22A	22	070S	220E	4304715213	5670	Federal	OW	P	
RW 12-22B	22	070S	230E	4304715218	5670	Federal	OW	P	
RW 34-21B	21	070S	230E	4304715220	5670	Federal	OW	P	
RW 34-15B	15	070S	230E	4304715222	5670	Federal	OW	P	
RW 32-21B	21	070S	230E	4304715226	5670	Federal	OW	P	
RW 21-28B	28	070S	230E	4304715227	5670	Federal	OW	P	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 23-23A	23	070S	220E	4304715228	5670	Federal	OW	P	
RW 32-24A	24	070S	220E	4304715229	5670	Federal	OW	P	
RW 32-28A	28	070S	220E	4304715230	5670	Federal	OW	S	
RW 21-19B	19	070S	230E	4304715233	5670	Federal	OW	P	
RW 43-29A	29	070S	220E	4304715236	5670	Federal	OW	S	C
RW 23-28B	28	070S	230E	4304715237	17525	Federal	OW	P	C
RW 13-13B	13	070S	230E	4304715238	5670	Federal	GW	P	
RW 24-14B	14	070S	230E	4304715239	5670	Federal	OW	P	
RW 41-29A	29	070S	220E	4304715243	5670	Federal	OW	P	
RW 14-15B	15	070S	230E	4304715246	5670	Federal	OW	P	
RW 41-34B	34	070S	230E	4304715250	5670	Federal	OW	P	
RW 41-30B	30	070S	230E	4304715254	5670	Federal	OW	P	
RW 24-22B	22	070S	230E	4304715255	5670	Federal	OW	P	
RW 33-14B	14	070S	230E	4304715257	5670	Federal	OW	P	
RW 21-18B	18	070S	230E	4304715258	5670	Federal	OW	TA	
RW 22-22B	22	070S	230E	4304715260	5670	Federal	OW	TA	C
RW 42-14B	14	070S	230E	4304715264	5670	Federal	OW	P	
RW 14-29B	29	070S	230E	4304715265	5670	Federal	OW	P	
RW 32-30B	30	070S	230E	4304715268	5670	Federal	OW	P	
RW 32-15B	15	070S	230E	4304715270	5670	Federal	OW	P	
RW 12-20B	20	070S	230E	4304715272	5670	Federal	OW	S	
RW 12-28B	28	070S	230E	4304715274	5670	Federal	OW	P	
RW 32-26B	26	070S	230E	4304715275	5670	Federal	GW	TA	
RW 31-28B	28	070S	230E	4304715283	5670	Federal	OW	TA	
RW 34-30B	30	070S	230E	4304715288	5670	Federal	OW	P	
RW 23-26B	26	070S	230E	4304715290	5670	Federal	GW	S	
RW 41-33A	33	070S	220E	4304715294	5670	Federal	OW	P	
RW 43-24B	24	070S	230E	4304715295	5670	Federal	GW	TA	
RW 12-14B	14	070S	230E	4304715296	5670	Federal	OW	S	
RW 32-28C	28	070S	240E	4304715302	5670	Federal	GW	P	
RW 23-25A	25	070S	220E	4304715305	5670	Federal	OW	P	
RW 41-8F	08	080S	240E	4304720014	5670	Federal	GW	P	
RW 44-21C	21	070S	240E	4304730149	5670	Federal	GW	S	
RW 13-27B	27	070S	230E	4304730199	5670	Federal	OW	TA	
RW 21-34B	34	070S	230E	4304730258	5670	Federal	OW	P	
RW 43-26B	26	070S	230E	4304730259	5670	Federal	OW	TA	
RW 14-18C	18	070S	240E	4304730309	5670	Federal	OW	P	
RW 12-26B	26	070S	230E	4304730311	5670	Federal	OW	TA	
RW 32-24B	24	070S	230E	4304730313	5670	Federal	OW	P	
RW 34-18C	18	070S	240E	4304730314	5670	Federal	OW	P	
RW 21-19C	19	070S	240E	4304730340	5670	Federal	GW	P	
RW 14-25B	25	070S	230E	4304730341	5670	Federal	OW	P	
RW 32-35B	35	070S	230E	4304730342	5670	Federal	OW	TA	
RW 12-36B	36	070S	230E	4304730344	5670	Federal	OW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 22-14B	14	070S	230E	4304730345	5670	Federal	OW	P	
RW 42-13B	13	070S	230E	4304730346	5670	Federal	OW	P	
RW 23-19C	19	070S	240E	4304730348	5670	Federal	GW	P	
RW 22-18C	18	070S	240E	4304730387	5670	Federal	OW	P	
RW 22-17C	17	070S	240E	4304730388	5670	Federal	GW	P	
RW 44-26B	26	070S	230E	4304730520	5670	Federal	GW	P	
RW 42-27B	27	070S	230E	4304731051	5670	Federal	OW	TA	
RW 44-27B	27	070S	230E	4304731053	5670	Federal	OW	TA	
RW 44-23B	23	070S	230E	4304731054	5670	Federal	GW	P	
RW 11-35B	35	070S	230E	4304731079	5670	Federal	OW	P	
RW 22-35B	35	070S	230E	4304731082	5670	Federal	OW	P	
RW 33-23B	23	070S	230E	4304731476	5670	Federal	GW	TA	
RW 11-24B	24	070S	230E	4304731477	5670	Federal	OW	P	
RW 42-21B	21	070S	230E	4304731478	5670	Federal	OW	P	
RW 13-24B	24	070S	230E	4304731517	5670	Federal	OW	P	
RW 42-23B	23	070S	230E	4304731576	5670	Federal	GW	TA	
RW 12-35B	35	070S	230E	4304731578	5670	Federal	OW	S	
RW 24-15B	15	070S	230E	4304731579	5670	Federal	OW	P	
RW 24-18C	18	070S	240E	4304731582	5670	Federal	GW	P	
RW 43-15B	15	070S	230E	4304731682	17643	Federal	GW	DRL	C
RW 34-17B	17	070S	230E	4304731819	5670	Federal	OW	P	
RW 41-4F	04	080S	240E	4304732538	5670	Federal	GW	TA	
RW 23-23C	23	070S	240E	4304732629	5670	Federal	GW	P	
RW 14-17B	17	070S	230E	4304732738	5670	Federal	OW	P	
RW 32-17B	17	070S	230E	4304732981	5670	Federal	OW	P	
RW 32-18B	18	070S	230E	4304733018	5670	Federal	OW	P	
RW 42-20B	20	070S	230E	4304733490	5670	Federal	OW	P	
RW 22-20B	20	070S	230E	4304733491	5670	Federal	OW	P	
RW 24-19B	19	070S	230E	4304733492	5670	Federal	OW	P	
RW 22-21B	21	070S	230E	4304733522	5670	Federal	OW	S	
RW 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RW 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RW 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RW 24-18B	18	070S	230E	4304733554	5670	Federal	OW	P	
RW 42-19B	19	070S	230E	4304733556	5670	Federal	OW	P	
RW 22-19B	19	070S	230E	4304733559	5670	Federal	OW	P	
RW 23-24A	24	070S	220E	4304733567	5670	Federal	OW	P	
RW 42-24A	24	070S	220E	4304733569	5670	Federal	OW	P	
RW 21-25A	25	070S	220E	4304733576	5670	Federal	OW	P	
RW 41-25A	25	070S	220E	4304733579	5670	Federal	OW	P	
RW 21-24A	24	070S	220E	4304733592	5670	Federal	OW	P	
RW 44-18B	18	070S	230E	4304733594	5670	Federal	OW	P	
RW 41-24A	24	070S	220E	4304733769	5670	Federal	OW	P	
RW 42-30B	30	070S	230E	4304733771	5670	Federal	OW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RW 22-25A	25	070S	220E	4304733786	5670	Federal	OW	P	
RW 34-27C	27	070S	240E	4304735045	5670	Federal	GW	P	
RW 34-22C	22	070S	240E	4304735098	5670	Federal	GW	P	
RW 34-23AG	23	070S	220E	4304735668	5670	Federal	OW	P	
RWU 32-27AG	27	070S	220E	4304735670	5670	Federal	OW	P	
RW 14-34AMU	34	070S	220E	4304735671	14277	Federal	GW	P	
RW 44-08FG	08	080S	240E	4304736349	15261	Federal	GW	P	
RW 34-34 AD	34	070S	220E	4304736351	16177	Federal	GW	P	
RW 33-31 BD	31	070S	230E	4304736357		Federal	GW	APD	C
RW 13-31 BD	31	070S	230E	4304736358		Federal	GW	APD	C
RW 21-26AD	26	070S	220E	4304736768	5670	Federal	OW	OPS	C
RW 43-26AG	26	070S	220E	4304736769	16575	Federal	OW	OPS	C
RW 43-23AG	23	070S	220E	4304736770	5670	Federal	OW	OPS	C
RW 41-26AG	26	070S	220E	4304736818	5670	Federal	OW	OPS	C
RW 04-25B	25	070S	230E	4304736982	17224	Federal	OW	P	
RW 34-27ADR	27	070S	220E	4304739445	16330	Federal	GW	P	
RW 32-29CD	29	070S	240E	4304739854		Federal	GW	APD	C
RW 24-10FD	10	080S	240E	4304739963		Federal	GW	APD	C
RW 34-20CD	20	070S	240E	4304739964		Federal	GW	APD	C
RW 32-20CD	20	070S	240E	4304739965		Federal	GW	APD	
RW 24-21CD	21	070S	240E	4304739966		Federal	GW	APD	C
RW 41-28CD	28	070S	240E	4304739967		Federal	GW	APD	C
RW 41-33CD	33	070S	240E	4304739968		Federal	GW	APD	C
RW 14-35 AMU	35	070S	220E	4304740051		Federal	GW	APD	C
RW 44-35 AMU	35	070S	220E	4304740052		Federal	GW	APD	
RW 12-17FG	17	080S	240E	4304740602		Federal	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3100
(UT-922)

JUL 2 8 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals Roger L Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

Sundry Number: 71356 API Well Number: 43047303440000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU-0566

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:
RED WASH

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
RW 12-36B

2. NAME OF OPERATOR:
QEP ENERGY COMPANY

9. API NUMBER:
43047303440000

3. ADDRESS OF OPERATOR:
11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER:
303 595-5919 Ext

9. FIELD and POOL or WILDCAT:
RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1980 FNL 0660 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 36 Township: 07.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 7/1/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUESTS APPROVAL TO PLUG AND ABANDON THE RW 12-36B. PLEASE SEE ATTACHED PROCEDURES TO PLUG AND ABANDON. FINAL RECLAMATION OF THIS SITE WILL COMMENCE WITHIN ONE YEAR OF PLUGGING THE WELL.

Approved by the Utah Division of Oil, Gas and Mining

Date: April 28, 2016

By: Dark K Quist

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent
SIGNATURE		**DATE**
N/A		4/26/2016

RECEIVED: Apr. 26, 2016

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047303440000

A minimum 100' cement plug shall be placed on the CIBP for Plug #1 as required by R649-3-24-3.2.

RECEIVED: Apr. 28, 2016

P&A Wellbore

Well Name:	**RW 12-36B**	**AFE:**	
Field:	**Red Wash**	**Well Code:**	**301130401**
Location:	SWNW Sec. 36, T7S, R23E		
County:	Uintah	**State:** Utah	
API:	43-047-30344		
WI:	86.17%		
NRI:	86.37%		

Well Data:	**TD:**	5,750	**PBTD:**	5,300
	GL:	5,592	**KB:**	5,605

Casing & Cementing:

Surface:
12 1/4" Hole Size
8-5/8" 24#, K-55 set @ 335'.
Cement w/ 300 sks

Production:
8 3/4" Hole Size
5-1/2", 15.5#, K-55 set @ 5,750'
Cement w/ 650 sks
TOC @ 2497'

Perforations:	4402'-05', 4435'-39', 4592'-94', 4602'-04', 4658'-62'	Excluded
	4668'-71', 4723'-26', 4734'-39'	Excluded
	5214'-18', 5222'-24', 5247'-51', 5253'-55', 5274'-79'	Open
	5310'-13', 5324'-31', 5412'-16', 5436'-48', 5516'-23'	Excluded

Operation: P&A wellbore

Program:

MIRU service unit, kill well if necessary, ND WH and NU BOP
POOH w/ 2-7/8" tubing
RU Wireline, RIH w/ CIBP and set @ ±5,120', RD wireline
RIH with open ended to top of CIBP
Fill hole with a minimum 9 ppg fluid, if well was dead, water may be used to fill the hole
RIH w/ 2-7/8" tubing and spot 35' cement on top of CIBP
Pull up 19 stands and reverse circulate to clear tubing
Fill wellbore w/ displacement fluid (containing corrosion inhibitor and biocide)
POOH with tubing to 2550', set a balanced cement plug from 2550' to 2750'
Pull up 19 stands and reverse circulate to clear tubing
POOH w/ 2-7/8" tubing
RU wireline, perforate the casing at 380', RD wireline
RIH with 2-7/8" tubing, Attempt to circulate up annulus with fluid
Pump cement down casing and up annulus, or until good returns are seen at surface
Ensure 3’ of working space to cut off wellhead later
RD Floor, ND BOP
Cut off wellhead 3’ below ground and weld on a dry hole marker
GPS wellhead location and note on report
Clean up location, RDMO

RECEIVED: Apr. 26, 2016

SUTO8816020

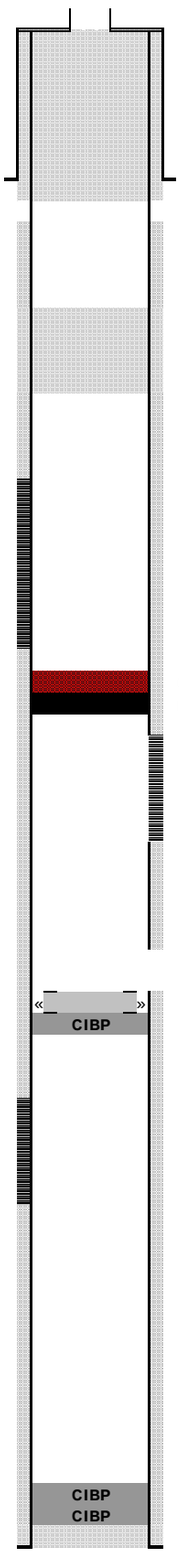
FIELD: Red Wash | GL: 5592 ' | KBE: 5605 ' | Start Date: 06/16/05 | Finish Date: 9/21/2005

Well: RW #12-36B | TD: 5750 ' | PBTD: 5300 ' | Current Well Status: **Pumping Oil Well**

Location:
SWNW Sec. 36, T7S, R23E 1980' FNL, 660' FWL API# 43-047-30344
Uintah County, Utah

Reason for Pull/Workover:
Complete Horizontal well

Wellbore Schematic



Surface casing
Size 8 5/8"
Weight 24#
Grade K-55
Cmtd w/ 300 sxs
Set @ 335'
Hole size 12¼"

TOC @ 2497 '

EXCLUDED PERFS

OPEN PERFS

GR top @ 2646'

4402'-05' G
4435'-39' Gc
4592'-94' H
4602'-04' Ha
4658'-62' Hc
4668'-71' Hc
4723'-26' Hf
4734'-39' Hf

CIBP w/ 35' CMT
PBTD @ 5120'

5214'-18' Ka
5222'-24' Ka
5247'-51' Ka
5253'-55' Ka
5274'-79' Kd

PSN @ 4,830 '
EOT @ 4,863 '

CSG window @ 4891'-4899'
Whipstock in hole @ 4892'
Whipstock PKR @ 4912'
CIBP @ 5162'

CIBP

5310'-13' Kf
5324'-31' Kf
5412'-16' Lf
5436'-48' Lg
5516'-23' Tw

Production casing
Size 5 1/2", 15½#, K-55
Cmtd w/ 650 sxs
Set @ 5750'
Hole size 8 3/4"

CIBP
CIBP

CIBP @ 5300 '
CIBP @ 5380 '
TD @ 5750 '

Tubing Landing Detail:

Description	Size	Footage	Depth
KB to Tbg Head		14.00	14.00
	2 7/8"	0.00	14.00
			14.00
151 jts 2 7/8" J-55 tubing	2 7/8"	4,814.81	4,828.81
		0.00	4,828.81
	2 7/8"	0.00	4,828.81
PSN	2 7/8"	1.10	4,829.91
1 jts 2 7/8" tubing	2 7/8"	32.48	4,862.39
	2 7/8"	0.00	4,862.39
Regular tbg collar	2 7/8"	0.43	4,862.82
EOT			**4,862.82**

Tubing Information
Condition:
New: X Used: Rerun:
Grade: **J-55**
Weight (#/ft): **6.5**

Sucker Rod Detail:

Size	Rods	Rod Type

Rod Information
Condition:
New: X USED ___ RERUN ___
Grade: D
Manufacturer:

Pump Information:
API Designation
Example:
Pump SN#: Original Run Date:
Rerun: New Run: Rebuild:

ESP Well
Cable Size:
Pump Intake @
End of Pump @

Flowing Well
"R" NIPPLE
PKR @
EOT @ 4,863

Wellhead Detail:
7 1/16" 2000#
7 1/16" 3000#
7 1/16" 5000#
Other:
Tbg Hanger Type: Donut: Bonnet:

SUMMARY
RIH w/CIBP and set @ 5,120'
Circulate a minimum of 35' of cement on top of CIBP
POOH with tubing to 2550', balance a cement plug from 2550' to 2750'
RU wireline, perforate the casing at 380', RD wireline
RIH with 2-7/8" tubing, Attempt to circulate up annulus with fluid
Pump cement down casing and up annulus, or until good returns are seen at surface
Ensure 3' of working space to cut off wellhead later

Prepared By: M. Sikes Date: 10/5/15

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0566

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: RW 12-36B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047303440000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 595-5919 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1980 FNL 0660 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 6/24/2016	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☑ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company plugged this well on 06/24/2016 as follows: Set CIBP at 4,300'. Pressure test passed Capped CIBP with 10 sacks of cement. Pumped a 25 sack balanced plug 2550'-2761'. Perforated at 380' and established circulation. Filled production and annulus with good cement to surface Welded on dryhole marker with relevant information. BLM witness on location was Ray Arnold GPS Coordinates: Latitude 40.167870, Longitude -109.282851 All cement was Class G

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
June 27, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent
SIGNATURE N/A		**DATE** 6/27/2016

RECEIVED: Jun. 27, 2016